	State of New Me		Form C-103	
Office District I = (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.	
1626 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-31654	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	303	6. State Oil & Gas Lease No. NM 3606	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Avalon 10 Federal SWD	
I. Type of Well: Oil Well Gas Well Other			8. Well Number 42	
2. Name of Operator			9. OGRID Number 151416	
Fasken Oil and Ranch, Ltd.				
3. Address of Operator			10. Pool name or Wildcat SWD; Cherry Canyon	
6101 Holiday Hill Road, Midland	, 1 × 19/01		Swb, Cherry Canyon	
4. Well Location Unit Letter H	: 1980 feet from the North	ling and 690	fact from the East	line
Unit Letter <u>H</u> Section 10	: 1980 feet from the North Township 21S	line and _680) feet from the East NMPM County	
Section 10	11. Elevation (Show whether DR,	Range 26E		Euuy
	3194' GR	KKD, KI, OK, eic.,		
			Enter a Mary 1 to publish the Atomic States of the States	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
	• •		•	
	NTENTION TO:		SEQUENT REPORT OF:	CINIC []
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK	<u>—</u>	
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT	<u> </u>	
DOWNHOLE COMMINGLE	——————————————————————————————————————	OAOMO/OEMEN		
CLOSED-LOOP SYSTEM				
OTHER:			ar pressure test	\boxtimes
	pleted operations. (Clearly state all p			
	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Cor	npletions: Attach wellbore diagran	n of
	1 . 4			
proposed completion or re	completion.			
	•	schedule. Attached	is a copy of the test ran.	
	completion. the above well for its 5 year pressure	schedule. Attached	is a copy of the test ran.	
	•	schedule. Attached		
	•	schedule. Attached	is a copy of the test ran.	
	•	schedule. Attached		
	•	schedule. Attached		
	•	schedule. Attached	RECEIVED SEP 2 8 2018	
	•	schedule. Attached	RECEIVED	
	•	schedule. Attached	RECEIVED SEP 2 8 2018	
An MIT test was performed on t	he above well for its 5 year pressure		RECEIVED SEP 2 8 2018	
	•		RECEIVED SEP 2 8 2018	
An MIT test was performed on t	he above well for its 5 year pressure		RECEIVED SEP 2 8 2018	
An MIT test was performed on t	he above well for its 5 year pressure Rig Release Da	te:	RECEIVED SEP 2 8 2018 DISTRICT II-ARTESIA O.	
An MIT test was performed on t	he above well for its 5 year pressure	te:	RECEIVED SEP 2 8 2018 DISTRICT II-ARTESIA O.	
An MIT test was performed on to the specific part of the specific part o	Rig Release Da	te: est of my knowledg	SEP 2 8 2018 DISTRICT II-ARTESIA O. e and belief.	
An MIT test was performed on t	he above well for its 5 year pressure Rig Release Da	te: est of my knowledg	RECEIVED SEP 2 8 2018 DISTRICT II-ARTESIA O.	
An MIT test was performed on to spend Date: I hereby certify that the information SIGNATURE	Rig Release Dan above is true and complete to the beautiful TITLE Regulary	te: est of my knowledge utory Analyst	SEP 2 8 2018 DISTRICT II-ARTESIA O. e and belief. DATE 9/26/18	C.D.
An MIT test was performed on to the specific spe	Rig Release Dan above is true and complete to the beautiful TITLE Regulary	te: est of my knowledg	SEP 2 8 2018 DISTRICT II-ARTESIA O. e and belief. DATE 9/26/18	C.D.
An MIT test was performed on to spend Date: I hereby certify that the information SIGNATURE	Rig Release Dan above is true and complete to the beautiful to the beautif	te: est of my knowledge atory Analyst addisong@forl.c	SEP 2 8 2018 DISTRICT II-ARTESIA O. e and belief. DATE 9/26/18 PHONE: 432-687-1	C.D.
An MIT test was performed on to the specific spe	Rig Release Dan above is true and complete to the beautiful TITLE Regulary	te: est of my knowledge atory Analyst addisong@forl.c	SEP 2 8 2018 DISTRICT II-ARTESIA O. e and belief. DATE 9/26/18	C.D.

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthlas Sayer Deputy Cabinet Heather Riley, Division Director Oil Conservation Division



Date 9-24-18

API # 30-0 15-31654

Dear Operator	r:
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I have this date performed a Mechanical Integrity Test on the Auctor 10 Federal * If this test was successful the original chart has been retained by the operater. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at www.emnrd.state.nm.us/ocd/0CD0nllne.htm If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test. If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for. If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed. If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin Injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You.

Dan Smolik Compliance Officer District II - Artesia

