Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-32028	
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X	FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07505		6. State Oil & Gas L V-25	
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			FLORA AKF STATE	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number	4	
2. Name of Operator EOG Y RESOURCES INC		9. OGRID Number 25575		
3. Address of Operator		10. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TX 79702		LOST TANK; DELAWARE		
4. Well Location Unit Letter M: 990 feet from the SOUTH line and 330 feet from the WEST line				
Unit Letter M Section 2	Township 22S Range			he VVESI line lounty LEA
Section 2	11. Elevation (Show whether DR, RKL	31E 3. RT. GR. etc.)		Ounty LEA
	3510' GR	, , , , , , , , , , , , , , , ,		Committee State Committee
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II	NTENTION TO:	SUBS	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	· · · · - · · · · · · · · · · · ·	MEDIAL WORK	_	TERING CASING 🔲
TEMPORARILY ABANDON			-	AND A 🖸
PULL OR ALTER CASING DOWNHOLE COMMINGLE	· — I	SING/CEMENT	JOB \square	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	_	HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagrams proposed completion or recompletion.				
proposed completion of recompletion.				
9/21/2018 MIRU, RIH tag 5.5 csg CIBP @ 6845', pooh pmp 25 sxs CL C cmt 6875-6622'				
9/22/2018 Tag TOC @ 6610', press tst 5.5 csg, did not test, slow leak, RIH perf @ 5386', set				
tbg @ 5406', sqz w/50 sxs CL C cmt, to 4901'				
9/25/2018 Tag TOC @ 5119', press tst csg to 500 psi, held RIH perf @ 4304', pmp 50 sxs CL C cmt to Calc TOC @ 3828'				
9/26/2018 RIH w/tbg, tag TOC @ 3912', set EOT @ 1000', pmp 50 sxs cmt, Calc TOC @495',				
Tag TOC @569' 9/27/2018 RIH perf @ 150', could not inject, POOH, set EOT @ 200', pmp to surface 20 sxs cmt				
verify TOC	,,,	. G		OIL CONSERVATION
This wall has been also			8,000	ARTESIA DISTRICT
This well has been plug	ged and abandoned			OCT 09 2018
Spud Date:	Rig Release Date:			001 00 2010
<u> </u>				RECEIVED
				KECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
1/ .400				
SIGNATURE WILL	TITLE Regulato	ry Analyst	DATE	09/27/2018
Type or print name Kay Maddo	Y F-mail address: ka	/ maddox@eoo	gresources.com PHON	F: 432-686-3658
For State Use Only	L-man address		7 11010	<u>402-000-0000</u>
APPROVED BY DATE 10-9-18				
Conditions of Approval (if any):		5-	DATE	