During of the second	,				O perato					
SUNDEY NOTICES AND REPORTS ON WELLS Deductions this for for the proposate is to fail of the proposate is the proposate is the proposate is to fail of the proposate is to fail of the proposate is the propropesate is the proposate		June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR)(OMB NO.	1004-0137	
Do not use this form for proposals to drill or the property of the intermediate of the intermed	SUNDRY NOTICES AND REPORTS ON WELLS					_				
1. Type of Well Gas Well Other RECEIVED 8. Well Name and No. ADELINE ALM FED 10 2. Note of Operator Contact: KAMDDOX 9. Addets ALM FED 10 30:015-33574-00-S1 30:015-33574-00-S1 30:015-33574-00-S1 30:015-33574-00-S1 30:015-33574-00-S1 30:015-33574-00-S1 31:0. Field and Pool or Exploratory Area S SAND DUNES S SAND DUNES 4: Lossing of Well (Foodage: Sec. T. R. M. or Survey Description) 10. Field and Pool or Exploratory Area Sec 6 T24S R31E NWSE 1980FSL 1830FEL EDDY COUNTY, NM 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Inter Casing Image: Subsequent Report Activize Deepen Production (Start/Resume) Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Image: Subsequent Report Charge Plans Plug Back Plug Back Standon Hermion and Standon 13. Describe Proposed or Completed Operation Clearly state 310 proteinent detains, including estimated barring data of any proposing te direct and and approximate duration thereof. NM OIL CONSERVATION RECLAMATION PROCEDU/ Atthe the Bond und	Do not use this form for proposals to drill or to reperty can abandoned well. Use form 3160-3 (APD) for supplications is.					D	6. If Indian, Allottee or Tribe Name			
Coll Well Cas Well Control Content Control Control Control Control Control Control Control Contro		SUBMIT IN TH	RIPLICATE - Other inst	ructions of	Gig 24 2018	······································	7. If Unit or	CA/Agreen	ent, Name and/or No	
EOG Y RESOURCES INC E-Mail: Kay, Maddox@EOGRESSURCES.com 30-015-31574-00-S1 3a. Address 10 4 S TH STREET ARTESIA, NM 88210 Br. Phone No. (include area code) Pr: 432-686-3658 10. Field and Pool or Exploratory Area SAND DUNES 4. Location of Well (Floregas, Sec. T. R. M. or Survey Description) 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B Notice of Intent Acidize D Alter Casing Hydraulic Fracturing B Subsequent Report Casing Repair C Final Abandonment Notice Casing Repair D Final Abandonment Notice Casing Repair Ibus or to injection Plug and Abandon The proposal is to despend directionally or recomplete boronal data data data data data data data da	🕱 Oil Well 🔲 Gas Well 🔲 Other									
104 5 ATH STREET ARTESIA, NM 82100 Ph: 432-666-3656 S SAND DUNES 4. Location of Well (Foolage, Sec. T, R, M, or Survey Description) 11. County or Parish, State EDDY COUNTY, NM Sec 6 T24S R31E NWSE 1980FSL 1830FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Star/Resume) Wet Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Well Integrity Other Other 13. Describe Proposed or Completed Operation: Clearly state all performed teals, including estimated starting date of any proposed work and approximate duration thereof. The back monplete Into All the performed to Right on the back much field only after all requirements, including relamation, have been completed on any the back monpletes in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. File Abandonene Notices must be filed only after all requirements, including relamation, have been completed and the operator has the filed only after all requirements, including relamation, have been completed and the operator has determined bat the site is ready for final inspection. THE OF 20 F 2	EOG Y RESOU	ox@EOGRESOURCES.com								
Sec 6 T24S R31E NWSE 1980FSL 1830FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Ontice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Charge Plans Diluding estimated starting date of any proposed work and approximate duration thereof. 17. The proposal is to depend directionally give or complete Horizontally give or subsurface locations and measured and three vertical depend directionally. Other 17. The proposal is to depend directionally give or performed or provide the Bond No. on file with BL/M2R. Required subsequent reports must be filed onthe vertical depend directionally. Temporarily Abandon 18. Describe Proposed or Completed Operations: Elfed one operation results in a multiple completion or recompletion of an evide of any star all performed or provide the Bond No. on file with BL/M2R. Required subsequent reports must be filed one testing has been completed. Final Abandonment Notices must be filed only after all requirements, including restarting reclamation, have been completed and the operator has determined that the site is ready for final inspection. MOIL CONSERVATION RECLAMATION PROCEDUM QCT 0 4 2018 MOIL CONSERVATION	104 S 4TH STR				10. Field and Pool or Exploratory Area S SAND DUNES					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Ontice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity Final Abandonment Notice Change Plans Departinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. Describe Proposal or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Temporarily Abandon 13. Describe Proposal or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Temporarily Abandon 13. Describe Proposal is on depend directionally give orecomplete horizonally, give orecomplete horizonally, give orecomplete horizonally, give orecomplete horizonally, give analyze the work will be performed or provide the Bond No. on file with BL/M/BLA. Required subsequent reports must be filed oney after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. MM OIL CONSERVATION RECLAMATION PROCEDUM OCT 0 4 2018 RECLAMATION PROCEDUM DUE	4. Location of Well					·	11. County	or Parish, St	ate	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Reclamation Well Integrity Casing Repair New Construction Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attende the Bond Mon on file with BLM/BIA. Required subsequent report must be filed vintil 30 days following the Bond Mon on file with BLM/BIA. Required subsequent report must be filed vintil 30 days following the Bond Mon on file with BLM/BIA. Required subsequent report must be filed vintil 30 days following the moment with the soft is peration results in a multiple completion or recompleted and the operation task is a multiple completion or recompletion are interval. J a Form 3160-4 must be filed once tractage that the site is ready for final inspection. THIS WELL WAS PLUGGED AND ABANDONED 9/19/2-18 - PLEASE REFERENCE THE ATTACHED SUMMARY OF WORK DONE. ARTESIA DISTRICT RECLAMATION PROCEDUF ArtacheD RECLAMATION RECLAMATION	Sec 6 T24S R3									
Image: Subsequent Report Image: Subsequent Report	12. CH	IECK THE APP	ROPRIATE BOX(ES)	TO INDICA	TE NATURE O	FNOTICE	, REPORT, (OR OTHI	ER DATA	
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 14. The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MH/BLA. Required subsequent reports must be filed oning days following completion, back on or recompletion or recompletion in a new interval, a Form 3160-4 must be filed one testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator resources the index of the operator. THIS WELL WAS PLUGGED AND ABANDONED 9/19/2-18 - PLEASE REFERENCE THE ATTACHED SUMMARY OF WORK DONE. NM OIL CONSERVATION RECLAMATION PROCEDUM Artesia DISTRICT OCT 0 4 2018 RECLAMATION PROCEDUM Artesia DISTRICT Intervention structure for the foregoing is true and correct. Electronic Submission #436615 verified by the BLM Well Information System For EOG YRESOURCES INC, sent to the Carisbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)	TYPE OF SUB	MISSION			TYPE O	F ACTION				
Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed or the store of the involved operations. If the operation results in a multiple complete normality or exompleted and the operator has determined that the site is ready for final inspection. THIS WELL WAS PLUGGED AND ABANDONED 9/19/2-18 - PLEASE REFERENCE THE ATTACHED SUMMARY OF WORK DONE. NM OIL CONSERVATION RECLAMATION PROCEDUM Artecipted for record - NMOCD 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #436615 verified by the BLM Well Information System For EOG Y RESOURCES INC. Sent to the Carisbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)	Notice of Inter	nt	Acidize	🗖 De	epen 🗖 Produ		ction (Start/Resume) Uvater Shut-Off			 F
Change Plans Chan	_				draulic Fracturing	🗖 Reclam			U Well Integrity	
Convert to Injection Plug Back Water Disposal Weil Information, have been completed and the operator has Water Disposal Water Dis	-			—		🗖 Recom	plete		🖸 Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion on a new interval. Since the Bild only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS WELL WAS PLUGGED AND ABANDONED 9/19/2-18 - PLEASE REFERENCE THE ATTACHED SUMMARY OF WORK DONE. NM OIL CONSERVATION ARTESIA DISTRICT RECLAMATION PROCEDURE Attach the foregoing is true and correct. Electronic Submission #436615 verified by the BLM Well Information System FOG OG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by DEBO/RAH MCKINNEY on 09/24/2018 (18DLM0583SE)	Final Abandon	ment Notice		•			-	n		
ARTESIA DISTRICT ATTACHED OCT 0 4 2018 RECEIVED 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #436615 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)		ŗ	·	2-18 - PLEA						IRF
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #436615 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)					ARTESIA DISTRICT					
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #436615 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)	Accepted for record - NMOCD				00	CT 04 20)18	RE	CLAMATI	10
Electronic Submission #436615 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/24/2018 (18DLM0583SE)						DUE 3-19-'19'				
Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST		Committe	Electronic Submission #4 For EOG Y R ed to AFMSS for process	LESOURCES	INC, sent to the (Carisbad	-	3SE)		
	Name (Printed/Type	ed) KAY MADD	OX		Title REGUL	ATORY AN	IALYST			
Signature (Electronic Submission) Date 09/24/2018										
THIS SPACE FOR FEDERAL OR STATE OF STAT	Signature	(Electronic Sul								
Approved By Title DEP 0.5 0040 Date	Signature	(Electronic Sul					SE FOR	RECOL	עז	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		(Electronic Sub		R FEDER	AL OR STATE					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willhum to make it a crime for any person knowingly and willhum to make it a crime of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Approved By Conditions of approval, i certify that the applicant which would entitle the a	if any, are attached. holds legal or equita applicant to conduct	THIS SPACE FO	not warrant or subject lease	AL OR STATE	SE Dyned	P 2 5 2()18 LIE	Date	

(Instructions on page 2) ** BLM REVISED **

(9-11-18) SET 51/2" CIOP @ 65601

(9-12-18) Cieculate 152 bbls MLF PRESSURE test Casing 700ps, <u>5POT 250× Class C 6560 - 6807 PREF @ 4154</u>, Attempt RATE (UNABLE) DEOD to 4197' SPOT 255× Class C Ctoc 3944 (9-13-18) RIH tag to C @ 3990' PREF @ 3940' Attempt RATE (UNABLE) DEOD to 3990 SPOT 755× Class C Ctoc @ 3231 (9-14-18) RIH tag to C @ 3342 PREF@ 3292 Attempt RATE (UNABLE) RIH tag to C @ 3342 PREF@ 3292 Attempt RATE (UNABLE) RIH tag to C @ 3342 PREF@ 3292 Attempt RATE (UNABLE) RIH tag to C @ 3342 PREF@ 3292 Attempt RATE (UNABLE) RIH tag to C @ 3342 PREF@ 3292 Attempt RATE (UNABLE) RIH tag to C @ 3342 Class C Ctoc @ 2837'(40C) RIH tag to C @ 2850 PREF @ 2800 Attempt RATE(UNABLE) DEOP to 2850 SPOT 505× Class C Ctoc @ 2345

(9-17-18) RIH Lag toc @ 2216 pull up PEEF @ 2166 Attempt RATE (UNABLE) DROP to 2216 SPOT 405x CLASS C Ctoc @ 1812 (WOC) RIH Lag toc @ 2040 RU WIL, PEEF @ 1990 Attempt RATE (NORATE) DROP to 2040 SPOT 505x CLASS C CTOC @ 1535

(9-18-12) RIH tag toc @ 1577' pull up pect @ 1527 Attempt RATE (NORATE) PROP to 1577 Spot 505× Class C Ctoc @ 1072 (WOC) RIH tag toc @ 1400 PERT @ 1380 Attempt RATE (UNABLE) DROP to 1400 Spot 50 3× CLASS C Ctoc @ 895'

(9-19-19) RIH tag toc @ 930 RUNL. PERt@ 880 Attempt RATE (WIABLE) DROP to 930 Spot 403X CLASSE Ctoc @ 526 (WOC) RIH tag toc @ 623 perf @ 60' Attempt RATE of 21's bbls/MINTE 200055 BULL head \$ 5QZ 155X CLASS C IN \$ OUT REMOVE BULLNEAD VERILY top.



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

.

Henryetta Price Environmental Protection Specialist 575-234-5951

Shelly Tucker Environmental Protection Specialist 575-234-5979

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612