

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45204
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number 1
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian - Silurian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD <input checked="" type="checkbox"/>	ARTESIA DISTRICT
2. Name of Operator Solaris Water Midstream, LLC	OCT 09 2018
3. Address of Operator 907 Tradewinds Blvd, Suite B, Midland, TX 79706	RECEIVED
4. Well Location Unit Letter <u>I</u> : <u>2441</u> feet from the <u>South</u> line and <u>1135</u> feet from the <u>East</u> line Section <u>12</u> Township <u>24S</u> Range <u>30E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3535'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris requests to alter the following casing depths:

13-3/8", 68 ppf, intermediate casing from 4300' to 4100'

Offset well data for the EOG Squires ALR #2 (30-015-34246) and the BOPCO Poker Lake Unit 328H (30-015-39293) reveals the top of Lamar Limestone @ approx 4100'. In order to avoid any loss of circulation within the Delaware Mountain Group prior to setting casing and displacing the hole with 9 ppg cut brine water, the intermediate casing will be set shallower than estimated and within the Lamar Limestone. Cement will be circ to surface per the original permit.

LAMAR Lime.
4138

Wrong Pick

Lamar 4270
Lime

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 10/8/2018

Type or print name Bonnie Atwater E-mail address: bonnie.atwater@solarismidstream.com PHONE: 432-967-8995
For State Use Only

APPROVED BY: Raymond M. Soley TITLE Geologist DATE 10/9/18
Conditions of Approval (if any):

DISAGREE
w/ TOPS.

OK to set casing
within LAMAR Lime.
RWP.