

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41488
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun 9
8. Well Number 3
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter P : 200 feet from the south line and 550 feet from the east line
Section 9 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2933'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Test csg-Fracpatch liner ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA Inc. proposes to run a PLT to confirm the expandable liner integrity and report results to NMOCD. Based on results that will define further action.

1. Run base temperature survey from 5800' (above expandable liner top at 6062') to 7800' (below expandable liner bottom at 7600').
2. Correlate to previous tracer survey ran by Renegade in January.
3. Begin pumping water at a rate the well pressure allows.
4. Ran an injecting temperature survey after 1 wellbore volume (vertical only) has been pumped. Volume to 7800' is 180bbls.
5. Perform stationary and drag-run rate measurements above and below liner depths ensuring consistent injection rate on surface. Expandable liner from 6062-7600'.
6. If fluid is flowing past liner bottom run tracer survey to verify fluid is going away into perforations from 9262-13013'.
7. Run repeat injecting temperature if necessary.
8. Notify NMOCD if approved, continue with approved recompletion 6/12/18.

RECEIVED

Spud Date:

Rig Release Date:

OCT 09 2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DISTRICT II-ARTESIA O.G.D.

SIGNATURE



TITLE

Sr. Regulatory Advisor

DATE

10/3/18

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

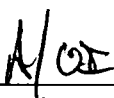
For State Use Only

Signed By



APPROVED BY:

TITLE



DATE

10/15/18

Conditions of Approval (if any):