Submit I Copy	To Appropriate Offi	ice	t e of Ne		wigo			Form C-103	
District   - (575) 393-6161					ral Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240         Ell           District II         – (575) 748-1283         –			,		[	WELL API NO.			
				DIVISION	30-005-64315 5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.			STATE STATE			
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
NM OIL CONSERVATION SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA DISTRICT. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH A COMPANY STATE									
	THIS FORM FOR PROPO ESERVOIR. USE "APPLIC	SALS TO DRILL C	OR TO DEEPEN ( MIT" (FORM C-1	DR PLUC 101) FOR		Huck	leberry Stat	Agreement Name	
UCI II 2010 8. Well Number									
1. Type of Well: Oil Well Gas Well Other									
2. Name of Operator <b>RECEIVED</b> ARMSTRONG ENERGY CORPORATION							9. OGRID Number 1092		
3. Address of Operator						10. Pool name or Wildcat			
P.O. Box 1973, Roswell, NM 88202-1973									
4. Well Location									
Unit Letter J: 2402 feet from the South line and 1610 feet from the East line Section 10 Township 15S Range 28E NMPM Chaves County									
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM			ABANDON		REMEDIAL WOR	ĸ			
		CHANGE F				ILLING OPNS. 🗋 P AND A			
PULL OR AL	TER CASING	] MULTIPLE				ГЈОВ			
		]		5-74				-	
OTHER: Perf & Acidize									
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
1. Clean and drass location, plumb and fill collar, install analysis									
<ol> <li>Clean and dress location, plumb and fill cellar, install anchors.</li> <li>RUPU, set catwalk and racks. Rack and tally 2 7/8" 6.5# L80 8rd tubing.</li> </ol>									
3. TH with 4 3/4" bit to DV tool @ 8,000'. Drill out DV tool.									
<ol> <li>Tag bottom and circulate hole clean, TOOH and stand back tubing, break out bit and drill collars.</li> <li>Rig up wireline truck and run CBL/Gamma/CCL from TD to ~6,000', should have cement tied back into intermediate.</li> </ol>									
<ol> <li>RD WL, TIH with tubing and spot 250 gal 20% NEFE acid down tubing @ 9946', TOH with tubing.</li> <li>PU perforating guns, TIH and tie in with gamma ray log and perforate 9946'-9960', 2spf, 60 degree phasing.</li> </ol>									
8. TOH	and RD WL. TIH with 2	2 7/8" SN, 2 7/8"	x 5 1/2" packet	r and 2 7	//8" tubing.	o degree phush	·6·		
<ol> <li>NUBOP, hanger flange and tree, reverse 10bbl into tubing and set packer above perfs.</li> <li>Test backside, if good put shot acid away into perfs.</li> </ol>									
10. Test backside, if good put shot acid away into peris. 11. RU swab and swab test. Evaluate for further stimulation.									
Spud Date:	08/30/20	18	Rig Relea	ase Date	e: 0	9/20/2018			
	L				L				
I hereby certify that the infermation above is true and complete to the best of my knowledge and belief.									
$( \Omega )_{I}$									
SIGNATURE	144		TITLE		VP – Operations	<b>;</b>	_ DATE _	10-11-2018	
Type or print	name / Kyle	Alpers	E-mail addre		kalpers@aeci		PHONE	:	
APPROVED	BY:			pted	For Recor	rd	DATE	10.11.2018	
Conditions of Approval (if any):									