

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM120353

6. If Indian, Allottee or Tribe Name

*321618*7. If Unit or CA/Agreement, Name and/or No.
*Prince 31 W1DA Fed Con*8. Well Name and No.
Multiple--See Attached *2H*9. API Well No. *30-015-43069*
Multiple--See Attached10. Field and Pool or Exploratory Area
POKER LAKE-DELAWARE
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other**Carlsbad Field Office**
ArtesiaContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

2. Name of Operator

MEWBOURNE OIL COMPANY

3a. Address

P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company requests approval to make the following changes to the approved APD:

1. Change well name to Prince 31 W1DA Federal Com #2H.

2. Batch drill this well with the Prince 31 W0DA Fed Com #1H as described in the attachment.

Please contact Andy Taylor with any questions.

RECEIVED

OCT 12 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL**ENTERED**

DISTRICT II-ARTESIA O.C.D.

Accepted For Record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #436404 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 09/24/2018 (18PP2719SE)

Name (Printed/Typed) ANDY TAYLOR

Title ENGINEER

Signature (Electronic Submission)

Date 09/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By ZQIA STEVENS

Title PETROLEUM ENGINEER

Date 10/04/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #436404 that would not fit on the form

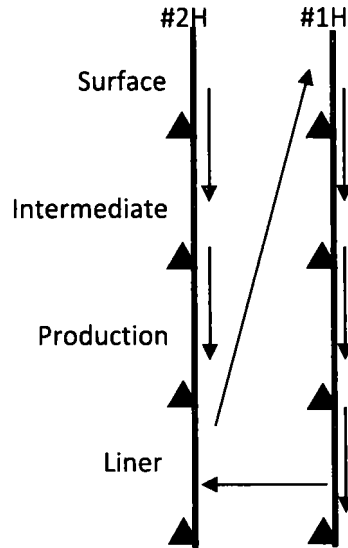
Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM120353	NMNM120353	PRINCE 31 W1DA FED COM 2H	30-015-45069-00-X1	Sec 31 T24S R29E 850FNL 330FWL 32.178810 N Lat, 104.031174 W Lon
NMNM120353	NMNM120353	PRINCE 31 W0DA FED COM 1H	30-015-45068-00-X1	Sec 31 T24S R29E NWNW 800FNL 330FWL 32.178810 N Lat, 104.031174 W Lon

Job No.: LS1709652 Rev: Name Change 12/12/17

Mewbourne Oil Company, Prince 31 W1DA Fed Com #2H
Sec 17, T21S, R32E
SL: 850' FNL & 330' FWL
BHL: 440' FNL & 330' FEL

Mewbourne Oil Co. requests approval to batch drill the Prince 31 W1DA Fed Com #2H and Prince 31 W0DA Fed Com #1H in the sequence depicted below.



- Surface, Production & Intermediate Hole:
 1. Drill 17-1/2" surface hole with fresh water to planned casing set depth.
 2. Run casing as stated by approved APD, land out wellhead, and cement.
 3. N/U and test 13-5/8" BOPE to 250 psi / 5,000 psi.
 4. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 5. Drill 12-1/4" hole to planned casing set depth.
 6. Run casing as stated by approved APD, land out hanger and cement.
 7. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 8. Drill 8-3/4" vertical section and curve as stated by approved APD.
 9. Run casing as stated by approved APD, land out hanger and cement.
 10. Secure with wellhead cover, walk rig to Prince 31 W0DA Fed Com #1H and repeat Steps 1-9.
- Lateral:
 1. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.

Mewbourne Oil Company, Prince 31 W1DA Fed Com #2H
Sec 17, T21S, R32E
SL: 850' FNL & 330' FWL
BHL: 440' FNL & 330' FEL

2. Drill 6-1/8" lateral as stated by approved APD.
3. Run liner as stated by approved APD, cement, set liner hanger and secure with wellhead cover.
4. Walk rig to Prince 31 W1DA Fed Com #2H.
5. N/U and test 13-5/8" BOPE to 250 psi / 5000 psi.
6. Repeat Steps 1-3.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NMNM120353
WELL NAME & NO.:	PRINCE 31 MULTIWELL PAD
SURFACE HOLE FOOTAGE:	
BOTTOM HOLE FOOTAGE:	
LOCATION:	Section 31., T24S., R.29E., NMP
COUNTY:	EDDY County, New Mexico

COA

All previous COAs still apply expect the following:

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input type="radio"/> Medium	<input checked="" type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP

GENERAL REQUIREMENTS

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. The event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

ZS 100418