

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 015-44938	⁵ Pool Name PURPLE SAGE - WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 306402	⁸ Property Name POKER LAKE UNIT	⁹ Well Number 474Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	27	25S	30E		2010	South	980	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
HP	34	25S	30E		2440	North	990	East	Eddy

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number 407 South 961	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P.	O
151618	ENTERPRISE	G
RECEIVED SEP 28 2018 DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data

²¹ Spud Date 5/6/18	²² Ready Date 8/22/18	²³ TD 18235 / 11430	²⁴ PBTB	²⁵ Perforations 11948-18105	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
24	18.625	1034	1744 11295L-CUC		
17.5	13.375	3814	304 3146-CUC		
12.25	6.625 9.625	10492	2811 - CUC		
8.75	5.5	18235	2850 - TOG 201.215		
	2.875	10921			

V. Well Test Data

³¹ Date New Oil 8/28/18	³² Gas Delivery Date 8/28/18	³³ Test Date 9/11/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1473	³⁶ Csg. Pressure 0
³⁷ Choke Size 102/64	³⁸ Oil 1618	³⁹ Water 6454	⁴⁰ Gas 5542	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL_ROWELL@XTOENERGY.COM

Date: 9/26/18

Phone:
432-571-8205

OIL CONSERVATION DIVISION	
Approved by:	<i>Rusty Klein</i>
Title:	Business Ops Spec A
Approval Date:	10-5-2018

Pending BLM approvals will subsequently be reviewed and scanned

SEP 28 2018

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT - OIL & GAS

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

2. Name of Operator BOPCO, L. P. Contact: CHERYL ROWELL E-Mail: cheryl_rowell@xtoenergy.com

3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-571-8205

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 27 T25S R30E Mer NMP
At surface NESE 2010FSL 980FEL 32.099371 N Lat, 103.863600 W Lon
Sec 27 T25S R30E Mer NMP
At top prod interval reported below 1351FSL 968FEL 30.099851 N Lat, 103.864145 W Lon
Sec 34 T25S R30E Mer NMP
At total depth SESE 407FSL 961FEL 32.080305 N Lat, 103.863626 W Lon

14. Date Spudded 05/06/2018 15. Date T.D. Reached 06/24/2018 16. Date Completed [] D & A [X] Ready to Prod. 08/22/2018

18. Total Depth: MD 18235 TVD 11430 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Includes handwritten entries like 11295x, 3014, 3146 SL, 215, 3010.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Includes handwritten entry 2.875 10921 10906.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes handwritten entry A) BONE SPRING 11948 11948 TO 18105 4.000 1968 ACTIVE/PRODUCING.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes handwritten entry 11948 TO 18105 PERF AND FRAC 42 STAGES WITH 15543674 LBS PROPPANT, 51866 GALS ACID, AND 12509557 GALS SLICKWATER.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes handwritten entries 08/28/2018 09/11/2018 24 1618.0 5542.0 6454.0 FLOWS FROM WELL.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes handwritten entries 1618 5542 6454 POW.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #436973 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will subsequently be reviewed and scanned

SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1090	3910	SALT, ANHYDRITE, SS, LMST, WTR	RUSTLER	1090
DELAWARE	3910	4851	SS, LMST, WTR	DELAWARE	3910
CHERRY CANYON	4851	6418	SS, SH, LMST, WTR, OIL	CHERRY CANYON	4851
BRUSHY CANYON	6418	7716	SS, SH, LMST, WTR, OIL	BRUSHY CANYON	6418
BONE SPRING	7716	11076	SH, LMST, SS, WTR & OIL	BONE SPRING	7716
WOLFCAMP	11076		SH, LMST, WTR & OIL	WOLFCAMP	11076

32. Additional remarks (include plugging procedure):
KOP = 10,634

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #436973 Verified by the BLM Well Information System.
For XTO ENERGY, INC., sent to the Carlsbad**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 09/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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