Submit To Appropria	nte District Of	ffice			State of Ne	ew M	lexico	<u>س (م</u>		VENE		<u>t</u>	 Fo	rm C-10	
Two Copies District I					Minerals and			esources	'ep			_	Revised Au		
1625 N. French Dr., Hobbs, NM 88240				Litergy,	iviniciais ai	uiva	ului l	(coources	F	I. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				0		<b>4</b> 1	n::-	:	1	30-015-44358					
District III				_	l Conserva				Г	2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				12	20 South S				L	STATE FEE FED'INDIAN					
220 S. St. Francis D	r., Santa Fe,	NM 87505			Santa Fe, I	NM 8	87505			3. State Oil & Gas Lease No.					
WELL C	OMPLE	TION C	DR R	ECOMPL	ETION RE	POR	RT AN	D LOG							
. Reason for filin	ig:									5. Lease Name		græme	ent Name		
COMPLETIC		DT /Fill in h	over #1	through #31	for State and Fe	e welle	(vlno)		⊢	Onyx PWU 2	29-28		ALCEOV	ATION	
- 	URE ATTA	CHMENT	' (Fill i	n boxes #1 th	rough #9, #15 D	ate Rig	Release			6. Well Numb 62H		RTES	SIA DISTRI	CT	
33; attach this and 7. Type of Compl	etion:								┈╌┛			AUG	23 201	8	
		VORKOVE		DEEPENING	PLUGBAC	КПІ	DIFFER	ENT RESERV		<u>0 OTHER</u>					
8. Name of Operat		nergy Pro	ductio	on Compan	v. L.P.						5137	-		1	
0. Address of Op		- 0/ -								11. Pool name	or Wildcat	- 141	GENER		
	222.14/-	an Chaulala				77107								ULCT.	
2.Location	<u>333 we</u> Unit Ltr	Section		nue, Okland Township	oma City, OK 7 Range	/3102   Lot		Feet from	the	N/S Line			E SPRING; W E/W Line	County	
2.Location Surface:				•	+	+								i	
BH:	M	29		195	29E			1235		South	292		East	EDDY	
	J	28	_1	19S	29E		<b>—</b> .	1536		South	2372		East Elevations (DF	EDDY	
3. Date Spudded 11/17/17		T.D. Reach 2/25/17	90	15. Date Ri	g Released 12/27/17			o. Date Comp		(Ready to Prod 13/18	uce)		Elevations (DF GR, etc.)	anu KKB.	
8. Total Measure				12/2//17 19. Plug Back Measured Depth		pth		20. Was Directional			21		Electric and Of	ther Logs R	
				17. Flug Dack Measured Deput											
16795	VD, 9008.	.63 TVD			16693.5				Yes		СВ	L			
2. Producing Inte	rval(s), of th	his completi		-			[								
23.				9156-1664	SING REC	'ORI	D (Re	nort all st	rino	s set in we	ell)				
CASING SIZ	E	WEIGHT	LB/FI		DEPTH SET			HOLE SIZE	ing	CEMENTIN		DI	AMOUNT	PULLED	
13.375		54.			190			24		890 sx CL					
9.625 36									1475 sx CLC; circ 156						
9.025		36	5		3487			12.25							
<u> </u>		36 17									C; circ 15				
			,		3487			12.25		1475 sx CL	C; circ 15 x CLC				
5.5		17	,		3487 8354 16781			12.25 8.75		1475 sx CL 560 sx 1455 s	C; circ 15 x CLC x CLH	6			
5.5 5.5 24.		17	7		3487 8354 16781 ER RECORD			12.25 8.75 8.5	25.	1475 sx CL 560 sy 1455 s T	C; circ 15 x CLC ix CLH UBING R	ECO			
5.5 5.5	ТОР	17	,		3487 8354 16781	IENT	SCRE	12.25 8.75 8.5	SIZ	1475 sx CL 560 sy 1455 s T E	C; circ 15 x CLC ix CLH UBING R DEPTH	ECO		ER SET	
5.5 5.5	ТОР	17	7		3487 8354 16781 ER RECORD	IENT	SCRE	12.25 8.75 8.5	SIZ	1475 sx CL 560 sy 1455 s T	C; circ 15 x CLC ix CLH UBING R DEPTH	ECO		ER SET	
5.5 5.5 4. SIZE			BOTI	ГОМ	3487 8354 16781 ER RECORD	1ENT		12.25 8.75 8.5 EN	SIZ	1475 sx CL 560 sv 1455 s T E 2.875 L-80	C; circ 15 x CLC ix CLH UBING R DEPTH	ECO SET 3611	PACK	ER SET	
5.5 5.5 4. SIZE			BOTI	ГОМ	3487 8354 16781 ER RECORD	IENT	27. A	12.25 8.75 8.5 EN CID, SHOT,	SIZ	1475 sx CL 560 sv 1455 s T E 2.875 L-80	C; circ 15 x CLC ix CLH UBING R DEPTH E MENT, S	RECOI	PACK EZE, ETC.	ER SET	
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico

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Southeastern New Mexico

Delawa		Grp (silty SS) -	3511						
		Limestone -							
		Sandstone -				<u> </u>			
		g Limestone -							
		g Sandstone -							
3rd Bo	one Spring	g Limestone -	7937						
3rd Bo	ne Spring	Sandstone -	8648						
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<u> </u>				<u></u> ,					
	-	<u> </u>			<u> </u>			· ·	
				<u> </u>		<u></u>			
							·=-		IL OR GAS
				<b>NI / A</b>			NI/A	SAINI	DS OR ZONES
No. 1, 1	from	N/A	<b>to</b>	N/A	No. 3	s, from	N/A	to	
No. 2, 1	from	N/A	<b>to</b>	N/A				to	N/A
				IMPORTAN	T WATE	R SANE	)S		
Include	data on	rate of wat	er inflow and e	elevation to which w	ater rose in	hole.			
No 1 f	From			to			feet		
No. 1, 1	10111 C		•••••••	to			feet		
No. 2, 1	rom		• • • • • • • • • • • • • • • • • • • •	<b>IO</b>		• • • • • • • • • • • •	ICCL		
No. 3, 1	from			to					
			LITHOLC	)GY RECORI	) (Attach	addition	al sheet if n	ecessary)	
	··	Thickness		·	<u> </u>		Thickness		1
From	То	In Feet		Lithology	Fro	n To	In Feet	Litho	logy
1									

Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161		te of New Me erals and Nati	exico Iral Resources	CONFIDEN	For Revised Aug	m C-103 gust 1, 201		
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		SERVATION		WELL API	30-015-4435	8		
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178		South St. Fra		5. Indicate Type of Lease STATE ☑ FEE □				
1000 Rio Brazos Rd., Aztec, NM 87410   District IV (505) 476-3460   1220 S. St. Francis Dr., Santa Fe, NM   87505	Sar	nta Fe, NM 8	7505	6. State Oil & Gas Lease No.				
		O DEEPEN OR PL	UG BACK TO A	7. Lease N	ame or Unit Agreemer Onyx PWU 29-28	nt Name		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Oth	er		8. Well Nu				
2 Name of Operator	on Energy Production	Company, L.P.		9. OGRID				
3. Address of Operator 333	West Sheridan, Oklah	oma City, OK 73	3102		6137 ame or Wildcat RKWAY BONE SPRING;	WEST		
4. Well Location			·····					
Unit Letter M	<u>1235</u> feet from				eet from the <u>East</u>	line EDDY		
Section 29		•	ange 29E R, RKB, RT, GR, et	NMPM	County	EUUY		
		G	iL:					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	pleted operations. (C ork). SEE RULE 19 completion. PT Good to 8500 PSI f Spring, 9,156'-16641 & CO to PBTD 16694'.	Clearly state all 0.15.7.14 NMA or 30 mins. TIH total 38 holes.1 CHC, FWB, ND 8	Č. For Multiple C & ran CBL, found <sup>1</sup> Frac'd 9,156'-1664 30P. RIH w/ 261 jts	Completions: A Completions: A FOC @ 3100. TH L' in 38 stages. F 2-7/8" L-80 tbg e point is in Sec	ttach wellbore diagram H w/pump frac totals 11383676# p g, set @ 8,611. TOP. 28, T19S, R29E, 1536'	n of Irop.		
BHL ok, put					CONSERVATION SIA DISTRICT			
				AU	G 23 2018			
				R	ECEIVED			
hereby certify that the information	habove is true and co	omplete to the b	best of my knowled	dge and belief.	··			
SIGNATURE	la	_TITLE <u>R</u> egu	ulatory Analyst		DATE 8/21/201	8		
Type or print name_Erin Workmar	)	E-mail addres	ss:Erin.Workma	an@dvn.com	PHONE:405-5	52-7970		
APPROVED BY: Jaymond	W. Podany	TITLE	eologist	-		-18.		
Conditions of Approval (Many):	0		*			Ъ		

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