Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BURE

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

NM 010191 6. If Indian, Allottee or Tribe Name

**************************************			, , , , , , , , , , , , , , , , , , , 				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ ☐ Gas Well ☐ ☐ Other				East Shugart Unit 8. Well Name and No.			
2. Name of Operator K.P. Kauffman Company, Inc.,				East Shugart Unit #022			
3a. Address 3b. Phone No. (include area code)				9. API Well No. 30-015-05698			
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)				Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State			
J-35-18.0S-31E, 2310 FSL, 2310 FEL							
				Eddy County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPI	OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Change of Operato	<u>'r</u>	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well. Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation conducted on this lease, or portion of lease described. K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any. Accepted For Record							
				TACHE NONS!	OF APPROVAL		
14. I hereby certify that the foreg Name (Printed/Typed) Richard P. Stults	oing is true DISTRIC T II-ARTE		ief Financial Office	:		=	
Signature QUEST	Digitally signed by Rick Statts DN: cra-Rick Statts, e. es, email-ratellu ç kph.co. Date: 2018 95.03 13:38:07.46'00'	m, c-US Date	54	APPRI	OXXD ///		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly/and willfully to make to any department or approve of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)	nt statements or representations as t	o any matter within its	jurisorction.			_	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.

JAM 091718