Form 3160-5 (September 2001) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS	FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No. NM 010191
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well II II Gas Well III II Other	East Shugart Unit 8. Well Name and No.
2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit #023
3a. Address 3b. Phone No. (include area code)	9. API Well No. 30-015-05699
1675 Broadway, Suite 2800, Denver, Colorado 80202 303-825-4822 4. Location of Well (Footage, Sec., T., R, M.; or Survey Description) 303-825-4822	10. Field and Pool, or Exploratory Area Shugart: Yates-7Rs-Queens-Grayburg
O-35-18.0S-31E , 330 FSL, 2329 FEL	11. County or Parish, State Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Image: Notice of Intent Image: Acidize Image: Deepen Image: Production (State in the image: Subsequent Report Image: Subsequent Report Image: Casing Repair Image: Report in the image: Subsequent Notice Image: Casing Repair Image: New Construction in the image: Change Plans in the image: Subsequent Notice Image: Casing Repair in the image: Change Plans in the image: Change Plans in the image: Convert to Injection in the ima	Well Integrity Change of Operator
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well. Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation	
conducted on this lease, or portion of lease described. K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any. Accepted For Record	
NMOCD 47.18 OCT 1 2 2018 CONDI	TACHED FOR TIONS OF APPROYAL
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DISTRICT II-ARTESIA O.C.D. Richard P. Stults Title Chief Financial Office	
Signature Monthat Digitally signed by Rick Strates Disconstruction of the Strates as an analymptic to the some of the Strates Date: 2018 05:30 32:30:30 46 WW Date	7 PROVED /
THIS SPACE FOR FEDERAL OR STATE OFFICE USE / / /	
Approved by	SEP 1 7 2018
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.	
(Instructions on page 2)	

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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