Submit 3 Copies To Appropriate District Office		of New Me		Form C-103	
District I Energy, Minerals		ls and Natural Resources		Revised March 25, 1999	
* 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	
811 South First, Artesia, NM 88210 OIL CONSERVA				30-015-32469	of I acro
District III 1220 South		uth St. Fran	icis Dr.	5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa F		Fe, NM 87	7505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					as Double 110.
SUNDRY NOTION	7. Lease Name or	Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR			JG BACK-TO A		
PROPOSALS.)	ATION FOR TERMIT (I	OKM C-101736	W20CH 20/32	Purple Gosling	g BBD State
1. Type of Well:		7 De	\(\frac{\partial}{2}\)		
Oil Well Gas Well X	Other	/Sj^	APR 2003 TO A		de de de la companya
2. Name of Operator		Z F	?F^~;;;~~	8. Well No.	
Yates Petroleum Corpo	ration_	212 OCE	- ARTESIA &	,	
3. Address of Operator		182	ATTESIA 6	9. Pool name or	Wildcat
105 S. 4 th Street Artes	ia, NM 88210	20261-87-51-91	,0%	Chester	
4. Well Location			91718181		
Unit Letter M: 710 feet from the South line and 1040 feet from the West line					
Section 2	Township 16S	Range	28E N	імрм Eddy	' County
	10. Elevation (Sho		·		
	,	3568'	GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON	REMEDIAL WOR	к 🗌	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND	ADARDON MENT
	COMPLETION		CEMENT JOB		
OTHER: OTHER: Perforate and stimulate					X X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
3/24/03 – Perforate Morrow 9246'-9250', 9320'-9326', 9336'-9346' with 13842" holes.					
3/25/03 – Acidize Morrow 9320'-9346' with 1000g 7-1/2% MSA HCL and balls. Acidize Morrow 9246'-9250' with					
750g 7-1/2% MSA HCL and balls. 4/3/03 – Frac Morrow with 45,000g foamed 70% Binary carrying 40,000# 18/40 Versaprop.					
4/14/03 – Perforate Atoka 9098'-9110', 9128'-9134', 9178'-9190' with 19842" holes. Set wireline packer at					
8860'.					
4/15/03 – Acidize Atoka with 2500g 7-1/2% MSA and 250 balls.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE April 28, 2003					
Type or print name Ting Huert	a			Telephone No	. 505-748-1471
(This space for State use)	A	ich			APR 3 0 2003
APPPROVED BY Accepted for pecced TITLE DATE					
Conditions of approval, if any:	- -				