Submit 3 Copies To Appropriate District Office		ew Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		es	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			20.015	WELL API NO. 30-015-34622	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		V ———	e Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			ATE FEE 🖂	
District IV	Santa Fe, NM 87505		6. State O	il & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
				Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			l l		
PROPOSALS.)				e-B-, 8808 JV-P	
1. Type of Well: Oil Well 🛛 G	as Well Other		8. Well N		
2. Name of Operator BTA Oil Producers	RECEIVEL			9. OGRID Number 003002	
3. Address of Operator	:			10. Pool name or Wildcat	
104 S. Pecos, Midland, TX 7970	MAY 0 1 7006			Loving; Brushy Canyon, East 40350	
4. Well Location	COMMITTER		_		
	2310 feet from the	south line ar	nd 2220 1	feet from the west line	
Section 11	Township 23		28E NMI		
	11. Elevation (Show whet			who have also be the company of the property of the	
	2987' G.L.; 300		· · · · · · · · · · · · · · · · · · ·		
Pit or Below-grade Tank Application or C	Closure 🗌				
Pit typeDepth to Groundwate	rDistance from neares	st fresh water well	Distance from nea	rest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volum	neb	bls; Construction Ma	terial	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		REMEDIA		☐ ALTERING CASING ☐	
			CE DRILLING OPN		
- · · · · · · · · · · · · ·	·	-	EMENT JOB		
	_	_		<u></u>	
OTHER:	(011		Spud - Addendu		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. A/6/06 Spudded Well and get 8 5/8" agains at 451' w/250 av Hellihyrtan Pramium nlyg amt w/28/ galeium ahlarida 14.8 nn a					
4/6/06 Spudded Well and set 8-5/8" casing at 451' w/350 sx Halliburton Premium plus cmt w/2% calcium chloride 14.8 ppg. Cement circulated. WOC 16 ³ / ₄ hrs. Pressure tested 30 min at 1000 psi. Pressure held.					
4/7/06 Resumed drilling 7-7/8" hole.					
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				31415767	
				100	
				Participant S	
				P COM AN R	
				- (°) - (°)	
				21.50	
				382829	
				-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE 5		TLE Production A		DATE <u>04/24/2006</u>	
Type or print name Ben Grimes					
For State Use Only		nail address: bgrime	s@UMOH.COM	Telephone No. (432) 682-3753	
- FOR R	ECORDS ONLY			MAY 0 2 2006	
APPROVED BY: Conditions of Approval (if any):	Tľ	TLE		DATE	