## NM OIL CONSERVATION ARTESIA DISTRICT

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 OCT 02 2018 evised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

000 Rio Brazos	NM 87410	20 South St.	t Francis Dr RECEIVED									
<u>District IV</u> 220 S. St. Franc	ta Fc. NM 875	Santa Fe, NI						AMENDED REPORT				
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1 Operator n		Address	ESIF	JK ALI	AWABLE	AND AUI	<u>LUI</u>	RIZATION	, <u> </u>	KANSI	PURI	
Percussion I	Operating			<sup>2</sup> OGRID Number			371755					
919 Milam Street, Suite 2475								<sup>3</sup> Reason for Filing Code/ Effective Date				
Houston, TX								RT				
API Number  5 Pool Name  Red Lake; Glorieta-Yeso						6 Pool Code						
7 Property Code Red Lake; Glorieta-Yeso Property Name					10	51120						
1 Toperty C	oue	'''	не	Red Lake 3				ell Numi	ber 2H			
II. 10 Su	rface Lo	cation										
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East	West line	e County	
P 32		178	27E		292	South 155		155	] :	East	Eddy	
11 Bo	ttom Ho	le Locatio	n					··•	<u> </u>			
UL or lot no.		Township		Lot Idn	Feet from the	North/South	h line	Feet from the	East	West line	County	
M	32	17S	27E		364	South	)	22	١ ١	West	Eddy	
12 Lse Code		cing Method Code	<sup>16</sup> Gas Connection Date		<sup>15</sup> C-129 Pero	nit Number	<sup>16</sup> C	C-129 Effective Date		17 C-1	129 Expiration Date	
III. Oil a	nd Gas	Transpor	ters		·					L		
18 Transpor					19 Transpor	ter Name	-				<sup>30</sup> O/G/W	
OGRID		and Address										
21778		Sunoco Inc R&M									0	
		PO Box 2039										
Tulsa, OK 74102												
221115		Frontier Field Services, LLC 4200 E. Skelly Drive, Ste 700 Tulsa, OK 74135									G	
	<u> </u>				Tuisa, Oi	K 74135		11-11				
	_											
					<del></del>	···						
IV Wall	Compl	etion Data										
21 Spud Da	te l	22 Ready	T	24 PBTD		25 Dawformti	ione	· · · · · · · · · · · · · · · · · · ·	<sup>26</sup> DHC, MC			
7/8/18		10/4/18		8010° /203		7845		25 Perforations 3417'-7815'			DIC, MC	
27 Hole Size		28 Casino		& Tubing Size		<sup>29</sup> Depth Se		I .	i		ks Cement	
12-1/4"		9-:				1287'				575 (circ)		
8-3/4"		,			7"		2762'		1780 (effc)			
0-5/4							2702		1760 (110)			
8-3/4"				5.5"		8010'		1	1780		80 (circ)	
									2.00 (0.09			
					1							
V Wall	Tost Do	<u> </u>										
V. Well Test		ia Gas Deliv	very Date	33	Test Date	<sup>34</sup> Test Lengt		h 35 Th.	. Pressure		<sup>36</sup> Csg. Pressure	
	J	Gus Dell	cij Duic		rest Date	1631	rængi	. 10	g. Fre	ssure	Csg. Pressure	
17				ļ								
37 Choke S	lize	35 O	il	'	9 Water	40 Gas					41 Test Method	
<sup>42</sup> I hereby cer	tify that t	he rules of t	he Oil Cor	servation	Division have	·····		OIL CONSERV	ATIO	N DIVISIO	ON	
been complied					ve is true and			0		-1		
complete to the Signature:	my knowled	4	Approved by:		// .		1/1	)				
125/2011/						approved by:		Kust.	_	<i>7</i> ~\//	ا کے میں	
Printed name	-		Title:		· June	ᡨ	·					
Ryan Barber								Dust	n o	206	DO DOCA	
Title:						Approval Date	:		10	10	2018	
Petroleum En E-mail Addre						<u>v-</u>	10-0	×4 / 5				
ryan@percuss		eum.com										
Date: 1 /1	110		none:	<del></del>								
(U//	110	[97	79-292 <b>-</b> 627	9	1							