Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED
OM B No. 1004-0135

	Expires: January 31, 20
5.	Lease Serial No.

NM 010191

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other					East Shugart Unit 8. Well Name and No. East Shugart Unit #059 9. API Well No.	
2. Name of Operator K.P. Kauffman Company, Inc.						
Ba. Address 1675 Broadway, Suite 2800, De	enver, Colorado 80202	3b. Phone No. (include 303-825-4822	area code)	30-015-27952 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State					
N-34-18.0S-31E, 1100 FSL, 1	Eddy County, NM					
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	er Casing		bandon	Water Shut-Off Well Integrity Other Change of Operator	
13 Describe Proposed or Complete	ed Operation (clearly state all per	rtinent details, including esti	mated starting date of a	any amposed wo	rk and approximate duration thereof	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well.

Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202.

K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation conducted on this lease, or portion of lease described.

K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any.

conted For Record

RECEIVED

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NMOCD OCT 1 2 2018	CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DISTRICT II-ARTESIA O.C Richard P. Stults	C.D. Title Chief Pinancial Officer						
Digitally signed by Rick Smith DX: no-Bird Smith DX: no-Bird Smith DX: no-Bird Smith a, no. conditionally kph com. —U.S Date: 2018-45-03 35:56-11 -64-00	Date 5 3 8						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE () VIV							
Approved by Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ct lease Office						
States any false, fictitious or fraudulent statements or representations as to any m	any person knowingly, and willfully to make to lany department or as hey of the United natter within the jurisdiction. United FIELL JETICE						
(Instructions on page 2)							

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718