Form 3160-5 (September 2001)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Artesia

FORM APPROVED OM B No. 1004-0135 Evolution: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Expires. January 31, 2004	
5. Lease Serial No.	
NM 010193	

Do not use this form for propo abandoned well. Use Form 3160		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well O Gas Well O Other		East Shugart Unit 8. Well Name and No.	
2. Name of Operator K.P. Kauffman Company, Inc.		East Shugart Unit #038 9. API Well No.	
3a Address	3b. Phone No. (include area code)	30-015-27429	
1675 Broadway, Suite 2800, Denver, Colorado 80202	303-825-4822	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R. M., or Survey Descr	ription)	Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State	
O-34-18.0S-31E, 1060 FSL, 2430 FEL		Eddy County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACT	TION	
	Fracture Treat Reclar New Construction Recor Plug and Abandon Temp	ction (Start/Resume) Water Shut-Off mation Well Integrity nplete Other Change of Operator orarily Abandon Disposal	
Attach the Bond under which the work will be performed following completion of the involved operations. If the otesting has been completed. Final Abandonment Notices determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notify Effective May 1, 2018, operations of the above we pursuant to 43 CFR 3104 for lease activities is be BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, conducted on this lease, or portion of lease descriptions.	or provide the Bond No. on file with BLM/BL peration results in a multiple completion or reconshall be filed only after all requirements, including you of a change of operator on the all ell were transferred from Agua Sucia LL sing provided by K.P. Kauffman Companance accepts all applicable terms, conditions, ibed.	red and true vertical depths of all pertinent markers and zones. A. Required subsequent reports shall be filed within 30 days impletion in a new interval, a Form 3160-4 shall be filed once ing reclamation, have been completed, and the operator has been completed, and the operator has been covered well. C to K.P. Kauffman Company, Inc. Bond coverage ty, Inc. under its \$25,000.00 statewide bond coverage, stipulations, and restrictions concering operation e Unit Operator under and pursuant to all the terms of	
Accepted For Record NMOCD W OCT 1	SEE A	ATTACHED FOR OVAL	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Richard P. Stults	ARTESIA O.C.D. Title Chief Finance	ial Officer	
Signature Walth Spirit BN: careful by Rick 1: BN: careful by Rick 1: BN: careful by BN 1: 5:16	n, email=nstatts/a kpk com, c=US	5/3/18/	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE IN UNLUMBER OF THE STATE OFFICE USE IN UNLUMBER OF THE OFFICE USE USE IN UNLUMBER OF THE OFFICE USE USE IN UNLUMBER OF THE OFFICE USE USE USE USE USE USE USE USE USE US			
Approved by Conditions of approval, if any, are attached. Approval of thi certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations there. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, it states any false, fictitious or fraudulent statements or representations.	s notice does not warrant or e rights in the subject lease eon.	PLOC ALL OF TAND MANAGED FAIR OF APPROX OF the United	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
 - 2. Submit for approval of water disposal method.
 - 3. Submit updated facility diagrams as per Onshore Order #3
 - 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
 - 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
 - 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
 - 7. Subject to like approval by NMOCD.
 - 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
 - 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
 - 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
 - 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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