Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

Artesia SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM 010190

Do not use ti abandoned w	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. East Shugart Unit 8. Well Name and No.						
1. Type of Well Oil Well 🗆 🗀							
2. Name of Operator K.P. Kauffm	an Company, Inc.			East Shugart Unit #047 9. API Well No.			
3a. Address 1675 Broadway, Suite 2800, De	3b. Phone No. (include 303-825-4822	area code)	30-015-27871 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,		Shugart: Yates-7Rs-Queens-Grayburg					
F-35-18.0S-31E, 1650 FNL, 9		11. County or Parish, State Eddy County, NM					
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	LE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYI	PE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St. Reclamation Recomplete Temporarily Al	Well Integrity Other Change of Operator bandon			
If the proposal is to deepen din Attach the Bond under which t following completion of the in	ectionally or recomplete horizontal the work will be performed or prov volved operations. If the operation inal Abandonment Notices shall be	lly, give subsurface locatio vide the Bond No. on file v results in a multiple comp	ns and measured and travith BLM/BIA. Requireletion or recompletion	nuy proposed work and approximate duration thereof. ue vertical depths of all pertinent markers and zones. red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has			
As required by 43 CFR 3	100.0-5(a), we are notifying yo	ou of a change of opera	tor on the above-refe	erenced well.			
	for lease activities is being pr			. Kauffman Company, Inc. Bond coverage nder its \$25,000.00 statewide bond coverage,			
	, Inc., as new operator, accept	• • • • • • • • • • • • • • • • • • • •	conditions, stipulation	ons, and restrictions concering operation			

K.P. Kauffman Company, Inc. agrees to fulfill the suppossume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any.

Accepted For Record NMOCD M

OCT 1 2 2018

SEE ATTACHED FOR

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		DISTRICT II-ARTESIA O.	C.D.	C(ONI	DIT	0	NS C)F AI	PR	OV	AL.		`
14. Thereby certi Name (Print	fy that the foregoing i ed/Typed)	s true and correct	1			$\overline{}$						1		//
Richard P. Stults			Title Chief Financial Officer											
Signature	gwest.	Digitally signed by Rick States DN: ca=Rick States, a. on. email=entolisif kpk com, c=US Date: 2018.85-83 1):51:67-46-80*	Date		/5	/ =	3/	18		/	//			/ . /
THIS SPACE FOR FEDERAL OR STATE OFFICE USE PROVED														
Approved by				Title			7		Date	//	$\overline{1}$	X	1	{
certify that the appl		 Approval of this notice does not warra itable title to those rights in the subject le ct operations thereon. 		Office			7	SEP	17.7	613/	X	$\overline{\mathbb{M}}$		h
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and walkfully 6 make to lary department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.														
(Instructions on	page 2)			7	$\overline{}$					Z				_/

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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