| Form 3160-5<br>(September 2001)                           | UNITED STAT<br>DEPARTMENT OF TH   | E INTERIOR  | NMO   | 0                                | ORM APPROVED<br>M B No. 1004-0135<br>pires: January 31, 2004     |  |
|---|---|---|---|----------------------------------|--|--|
|   | BUREAU OF LAND MA   |   | Arto  | 5. Lease Serial N                | lo.  |  |
|   | NDRY NOTICES AND RI   |   |   |                                  |  |  |
| Do not<br>abando  | use this form for proposals<br>ned well. Use Form 3160-3  | to drill or to re-ei<br>(APD) for such proj                 | nter an<br>Dosals.                            | 6. If Indian, A                  | llottee or Tribe Name  |  |
| SUBMIT  | SUBMIT IN TRIPLICATE- Other instructions on reverse side.   |   |   |                                  | 7. If Unit or CA/Agreement, Name and/or No.<br>East Shugart Unit |  |
| 1. Type of Well<br>Oil Well                               | □ Gas Well □□ 🖌 Other   |   |   | 8. Well Name                     |  |  |
| 2. Name of Operator K.P.                                  | 2. Name of Operator K.P. Kauffman Company, Inc.   |   |   |                                  | East Shugart Unit #056<br>9. API Well No.                        |  |
| 3a. Address<br>1675 Broadway, Suite                       | 3a Address3b. Phone No. (include area code)1675 Broadway, Suite 2800, Denver, Colorado 80202303-825-4822                          |   |   |                                  | 30-015-27949           10. Field and Pool, or Exploratory Area   |  |
| 4. Location of Well (Foota                                | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |   |   |                                  | Shugart: Yates-7Rs-Queens-Grayburg                               |  |
| G-35-18.0S-31E , 2250                                     | G-35-18.0S-31E , 2250 FNL, 1910 FEL   |   |   |                                  | 11. County or Parish, State<br>Eddy County, NM                   |  |
| 12. CHE   | ECK APPROPRIATE BOX(ES) T   | O INDICATE NATURE   | E OF NOTICE, RE                               | PORT, OR C                       | OTHER DATA   |  |
| TYPE OF SUBMISS   | ····  |   | E OF ACTION                                   |                                  | · · ·  |  |
|   | Acidize   | Deepen  | Production (Star                              |                                  | Water Shut-Off   |  |
| Notice of Intent  | Alter Casing  | Fracture Treat  | Reclamation                                   |                                  | Well Integrity   |  |
| Subsequent Report   | Casing Repair   | New Construction  | Recomplete                                    |                                  | Other Change of Operator   |  |
| Final Abandonment   | Notice Convert to Injection   | Plug and Abandon Plug Back                                  | Temporarily Aba                               | ndon                             |  |  |
| Effective May 1, 2<br>pursuant to 43 Cl<br>BLM Bond No. N | · · · · · · · · · · · · · · · · · · ·   | ere transferred from Agua<br>provided by K.P. Kauffma       | a Sucia LLC to K.P. 1<br>In Company, Inc. und | Kauffman Cor<br>Ier its \$25,000 | .00 statewide bond coverage,                                     |  |
|   | ompany, Inc., as new operator, acce<br>lease, or portion of lease described.  |   | onditions, stipulation                        | s, and restrict                  | ions concering operation   |  |
| the applicable Un   | ompany, Inc. agrees to fulfill the du<br>it Agreement, if any.  | •   | tions of the Unit Ope                         | erator under a                   | nd pursuant to all the terms of                                  |  |
| Accepte   | d For Record  | ECEIVED   |   |                                  |  |  |
| N   |   |   | EE ATTAC<br>ONDITION                          |                                  |  |  |
| (   | t the foregoing is true and correction<br>(ped)<br>P. Stults  |   | njef Financial Office                         |                                  | ( / ) /  |  |
| Signature   | Digitally vigned by Rick Sentrs<br>D3/ co-Rick Sentrs, ou, canad-yr,<br>Dar: 2018 65 80 13:35:12 44*89*                           | 7   | 5/3   | 18                               |  |  |
|   | THIS SPACE FOR  | R FEDERAL OR S  | TATE OFFICE                                   | DSE U/                           | D////  |  |
| certify that the applicant l                              | any, are attached. Approval of this noti<br>olds legal or equitable title to those righ   | ice does not warrant or                                     | itle SE                                       | - 1/7 /20                        |  |  |
| Title 18 U.S.C. Section 100                               | pplicant to conduct operations thereon.<br>I and Title 43 U.S.C. Section 1212, make<br>or fraudulent statements or representation | it a crime for any person known as to any matter within its | owingly and willfully the                     | make to farty d                  | epartment or gency of the Unite                                  |  |
| (Instructions on page                                     | · ···· · · · · · · · · · · · · · · · ·  |   | l   | H -                              |  |  |
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## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 091718**