Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL OCD

Do not use this form for proposals to drill or to re-enter ania abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	
OM B No. 1004-0135	
Expires: January 31, 2004	

5.	Lease Serial No.
	DID # 010100

	NM 010190	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE- Other inst	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other	East Shugart Unit 8. Well Name and No.					
2. Name of Operator K.P. Kauffman Company, Inc.	East Shugart Unit #063 9. API Well No.					
3a. Address	3b. Phone No. (include area code)	30-015-28217				
1675 Broadway, Suite 2800, Denver, Colorado 80202	303-825-4822	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Shugart: Yates-7Rs-Queens-Grayburg 11. County or Parish, State					
J-34-18.0S-31E , 1800 FSL, 1600 FEL	Eddy County, NM					
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Recomplete Casing Repair New Construction Recomplete Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Shut-Off Well Integrity Other Change of Operator Temporarily Abandon Water Shut-Off Well Integrity						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a), we are notifying you of a change of operator on the above-referenced well. Effective May 1, 2018, operations of the above well were transferred from Agua Sucia LLC to K.P. Kauffman Company, Inc. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by K.P. Kauffman Company, Inc. under its \$25,000.00 statewide bond coverage, BLM Bond No. NMB000202. K.P. Kauffman Company, Inc., as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concering operation conducted on this lease, or portion of lease described.						
K.P. Kauffman Company, Inc. agrees to fulfill the duties and assume the obligations of the Unit Operator under and pursuant to all the terms of the applicable Unit Agreement, if any. Accepted For Record OCT 1 2 2018 SEE ATTACHED FOR CONDITIONS OF APPROVA						
14. I hereby certify that the foregoing is true and correct	FARTESIA U.U.U.					
Name (Printed/Typed) Richard P. Stults	Title Chief Financial Offi	icer / //				
Digitally algased by Rick Stells Div: cs-Rick Stells, e. cs., canal vertellus Dur: 1818 65 03 13:57:47-44-90*	planten rus Date 5/3/	28APPROVED X V				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Usiged.						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 091718