District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

strict II 1 S. First St., Ar strict III 00 Rio Brazos F			E	Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office AMENDED REPORT				
istrict IV 20 S. St. Francis	Dr., Sant	a Fc. NM 875)5	'	Santa Fe, NN	4 87505	ΛĐ	TO ATION	TO TI	RANS	PORT	
	I.		EST FO	R ALL	OWARLE A	AND AUTH	Ť	OGRID Num	Der			
Operator na Cimarex Energ 500 N. Marient Midland, TX 79				215099 3 Reason for Filing Code/ Effective Date RT / 10/23/2018								
⁴ API Numbe	API Number								ol Code	98220		
30-015-		³ Pro		ole Sage; wo	ircamp (Gas)	Camp (CdS)			9 Well Number			
Property Co 320	797				Crawford 27	26 Fee						
IL ¹⁰ Surface L Ul or lot no. Section D 27		Township Range 24S 26E		Lot Idn	Feet from the 762	North/South Line North		Feet from the Ea		Vest line /est	County Eddy	
¹¹ Bo		ole Locati		<u> </u>				Feet from the	FaceA	West line	County	
UL or lot no.	Section 26	Township 24S	Range 26E	Lot Idn	Feet from the	North/South li North	ne	330	East		Eddy	
A 12 Lse Code P		ucing Method Code	"Gas C	onnection onte	15 C-129 Perr	nit Number	16 (C-129 Effective	Date	17 C	-129 Expiration Date	
W. O. and Co. Temperature									20 0 00 001			
16 Transporter OGRID			19 Transporter Name and Address								²⁰ O/G/W	
		HollyFrontier Refining and Marketing									0	
282		2828 North	828 North Harwood, Suite 1300									
327139 Sende		Sendero C	las, TX 75201 ndero Carlsbad Midstream, LP				MM OIL CONSERVATIO			MC	G	
1000 Louis							ES	ESIA DISTRICT				
		NC	NOV 0 1 2018									
		·		F	RECEIVED							
				19	142/95	73						
21 Spud Date		pletion Data 22 Ready Date		7//	23 TD	24 PBTD		25 Perfor			26 DHC, MC	
06/27/2018			10/23/2018 28 Casing &		19.772'	19,103' 29 Depth Set		9249'-19,093'		30 6	30 Sacks Cement	
27 Hole Size 17-1/2"			- Casing o			418'		Set			sx - TOC 0	
12-1/4"			9-5/8"			1780'		760 sx - TOC 0				
8-3/4"			7"		947		173	3'		805 sx - TOC 0		
6"				4-1/2°		19,142			755 sx - TOC @ 9273'			
V. We					11	l Vm		. 35	TL - 0-		36 Cag. Pressure	
Date New Oil		32 Gas De	as Delivery Date		33 Test Date	¹⁴ Test Length		gth	Tbg. Pressure			
37 Choke	37 Choke Size		Oil uč		39 Water	40 Gas				41 Test Method		
been compl	ied with the best	at the rules of and that the i of my knowl	nformation	given abo	n Division have ove is true and	Approved by:		OIL CONSI	stu	ON DIV	Jun J	
Printed nam Fatima Vas		Title:		Du	uk	esc	you DOCA					
Title: Regulatory		Approval Date	e :		/	11-1	12018					
E-mail Add fvasquez@		.com				_						
Date: 10/30/201												