

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. DIV-Dist. 2  
1901 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 15 T20S R28E

5. Lease Serial No.

NM0554216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Government AC Com

8. Well Name and No.

9. API Well No.

30-015-32655

10. Field and Pool, or Exploratory Area  
Burton Flat Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

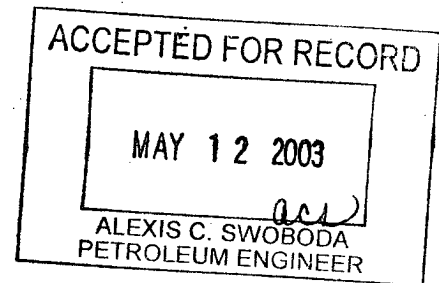
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Casing &amp; Cement</u>                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/24/03 5/9/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**GOVERNMENT AC COM #4**

**03/15/2003** CMIC: MESSENGER

LOCATION STAKED BY BASIN SURVEYORS 660' FSL, 660' FEL, SECTION 15, T20S, R28E, EDDY COUNTY NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON RIG 510'. SPUDDED 17 1/2" HOLE AT 2200 HOURS MST 3-14-03. DRILLED TO 325'. TOO HURRY TO RUN CASING AT REPORT TIME. HOMER WITH BLM NOTIFIED OF SPUD BUT DID NOT WITNESS.

**03/16/2003** CMIC: MESSENGER

FTOOH WITH BIT AND BHA. RU CASING CREW. RAN 8 JOINTS 13 3/8" CASING AND SET AT 325'. R.U. HOWCO. CEMENTED WITH 380 SX PREMIUM PLUS WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 1015 HOURS MST 3-15-03 WITH 300#. CIRCULATED 138 SX TO PIT. LEFT WELL S.I. WITH 150#. R.D. HOWCO. CUT OFF CASING AND CONDUCTOR. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. NU BOP AT REPORT TIME. HOMER WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

**03/17/2003** CMIC: MESSENGER

FINISHED NU BOP. TIH WITH BIT AND BHA. TESTED CASING AND BOP TO 500#. O.K. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**03/18/2003** CMIC: MESSENGER

DRILLED TO 1787' AND LOST RETURNS. MIXED LCM AND TOOK ONE PUMP OFF HOLE. REGAINED RETURNS. DRILLING AHEAD AT REPORT TIME WITH 5-10 BBL/S/HOUR FLUID LOSS WITH NO PROBLEMS.

**03/19/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. CURRENTLY RUNNING FLUID CALIPER FOR CEMENT CALCULATIONS.

**03/20/2003** CMIC: BOB LANGE

DRILLING F/ 2820' TO 2900'. PUMPED FLUID CALIPER. TD INTERMEDIATE HOLE AT 11:15 AM 3-19-03 CST. PUMP SWEEP & CIRCULATE OUT. STRAP OUT OF HOLE. RU LAYDOWN MACHINE & LAY DOWN 8" COLLARS. RIG UP CASING CREW & RUN CASING. TAGGED UP AT 2380' & HAD TO WASH 12 JOINTS TO BOTTOM, 520'. RAN TOTAL OF 67 JOINTS OF 9 5/8" 36# K-55, TOTAL PIPE 2903', SET AT 2900'. CIRCULATE CASING VOLUME & PUMP 40 BBL GW-27 PILL. RU HOWCO & CEMENT CASING.

**03/21/2003** CMIC: BOB LANGE

CEMENT INTERMEDIATE CASING W/ 1395 SX INTERFILL C LEAD, TAILED W/ 200 SX PREMIUM PLUS. DISPLACED W/ 220 BBL'S FW. BUMPED PLUG W/ 1600 PSI, FLOATS HOLDING. CIRCULATED 225 SX TO RESERVE. PLUG DOWN AT 6:45 AM CST 3-20-03. NIPPLE DOWN BOB & SET SLIPS. CUT OFF CASING & NU "B" SECTION AND TEST TO 1500 PSI. NU BOPE, SET SEPARATOR. CHANGE PIPE & BLIND RAMS AROUND, BLINDS NOW ON BOTTOM. TEST BOPE AT REPORT TIME.

**03/22/2003** CMIC: BOB LANGE

FINISH TESTING ALL BOPE TO 5000 PSI, ANNULAR TO 2500 PSI. TEST MUD LINE TO 2500 PSI. PU BHA & TRIP IN HOLE. TAG CEMENT AT 2849'. DRILLING CEMENT & FLOAT EQUIPMENT. DRILLING NEW FORMATION AT 3:00 PM CST 3-21-03. DRILL TO 2905'. SHUT PIPE RAMS & TEST CASING SHOE TO 11.5 MWE(500 PSI SPP). OK. DRILLING F/ 2905' TO 3195' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**03/23/2003** CMIC: BOB LANGE

DRILLING F/ 3195' TO 4070' W/ SURVEY. LOSING 6-8 BBL'S/HOUR. NO PROBLEMS AT REPORT TIME

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| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Set Casing</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Cement</u>   |
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SEE OTHER SIDE

ACCEPTED FOR RECORD

MAY - 9 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/7/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**GOVERNMENT AC COM NO. 4**

**03/24/2003** CMIC: BOB LANGE

DRILLING F/ 4070' TO 4910' W/ SURVEYS. LOSING +- 6 BBLS/HR. NO PROBLEMS AT REPORT TIME.

**03/25/2003** CMIC: BOB LANGE

DRILLING F/ 4910' TO 5560' W/ SURVEYS. LOSING +- 6 BBLS/HR. NO PROBLEMS AT REPORT TIME.

**03/26/2003** CMIC: BOB LANGE

DRILLING F/ 5560' TO 6217' W/ SURVEY. NO LOSSES REPORTED LAST 24 HRS. NO PROBLEMS AT REPORT TIME.

**03/27/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**03/28/2003** CMIC: BOWKER

DRILLED TO 7063' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT. TBIH WITH BIT AND BHA AT REPORT TIME.

**03/29/2003** CMIC: BOWKER

FTIH WITH BIT AND BHA. WASHED AND REAMED 50' TO BOTTOM WITH 15' FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**03/30/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**03/31/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/01/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/02/2003** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/03/2003** CMIC: BOB LANGE

DRILLING F/ 9065' TO 9250'. CIRCULATE 2 HOURS. SHORT TRIP 20 STANDS, NO FILL. PUMP SWEEP & CIRCULATE 2 HOURS. STRAP OUT OF HOLE FOR DST #1. PU TEST TOOL. TRIP IN HOLE. STRAP: 9249'. NO CORRECTION.

**04/04/2003** CMIC: BOB LANGE

FINISH TRIP IN HOLE W/ DST #1. RU SURFACE EQUIPMENT & SET PACKERS. OPEN TOOL FOR PREFLOW FOR 5 MINUTES. HAD 3 PSI AND END OF PRE FLOW. SHUT IN TOOL FOR 1 HOUR. START 2nd FLOW. IN 5 MINUTES HAD 22 PSI, GAS TO SURFACE IN 6 MINUTES. PRESSURE BUILT UP TO 34 PSI ON 16/64" CHOKE, THEN FELL BACK TO 31 PSI FOR THE REST OF THE 2 HOUR FINAL FLOW. SHUT IN TOOL. FLARE DIED IN 20 MINUTES AFTER CLOSING TEST TOOL. LEFT TOOL CLOSED FOR 6 HOURS. PULL PACKERS LOOSE, DID NOT GAIN ANY WT. TRIP OUT OF HOLE W/ DST#1. RECOVERED 700' OF FLUID. 90' OF CONDENSATE(.44 BBLS) & 610'(3 BBLS) OF DRILLING MUD. SAMPLE CHAMBER HAD ALL GAS EXCEPT FOR A TRACE OF CONDENSATE. BHP 3070 PSI. LAY DOWN TEST TOOLS. TRIP CHECK DRILL COLLARS AT REPORT TIME.

**04/05/2003** CMIC: BOB LANGE

FINISH TRIP CHECKING DRILL COLLARS. LAYED DOWN 7 CRACKED COLLARS. PU 4 DRILL COLLARS & TRIP IN HOLE TO CASING SHOE. CUT DRILLING LINE. FINISH TRIP IN HOLE. WASH 50' TO BOTTOM, NO FILL. DRILLING F/ 9250' TO 9432'. CHECK FOR FLOW, 1" FLOW. SHUT IN WELL, NO PRESSURES. DRILLING F/ 9432' TO 9456' W/ 8' TO 10' FLARE.

**04/06/2003** CMIC: BOB LANGE

DRILLING F/ 9456' TO 9694'. WELL TAKING FLUID & GIVING IT BACK. MUD UP & CARTRY 2-3 #/BBL LCM. DRILLING BREAK AT 9597'. CHECK FOR FLOW, WELL FLOWING 4 FINGER STREAM. SHUT IN & CHECK PRESSURES. NO PRESSURES. GO BACK TO DRILLING THRU SEPARATOR. FLARING 4-5' FLARE DEAD AT REPORT TIME. LOSING VERY LITTLE FLUID NOW.

RECEIVED  
BUREAU OF LAND MANAGEMENT  
FEDERAL OFFICE  
MAY 1 2003

**GOVERNMENT AC COM NO. 4**

**04/07/2003** CMIC: BOB LANGE  
DRILLING F/ 9694' TO 9805' W/ SURVEY. LOST 30 BBLS FLUID LAST 24 HOURS. HAD 6-8' FLARE AFTER SURVEY. NO FLARE NOW.

**04/08/2003** CMIC: BOB LANGE  
DRILLING F/ 9805' TO 9955'. 3' FLARE AT REPORT TIME.

**04/09/2003** CMIC: BOB LANGE  
DRILLING F/ 9955' TO 10125'. NO LOSSES LAST 24 HOURS. NO PROBLEMS AT REPORT TIME.

**04/10/2003** CMIC: BOB LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/11/2003** CMIC: BOB LANGE  
DRILLED TO 10,338' AND BIT TORQUED. TOOH WITH BIT AND BHA. CHANGED BIT. TBIH WITH BIT. WASHED 30' TO BOTTOM WITH NO FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/12/2003** CMIC: BOB LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/13/2003** CMIC: BOB LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/14/2003** CMIC: BOB LANGE  
DRILLED TO 10,657'. POOH WITH 10 STANDS. JETTED AND CLEANED PITS AND FILLED WOITH XCD. RBIH WITH BIT. DISPLACED HOLE WITH XCD. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/15/2003** CMIC: BOB LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/16/2003** CMIC: BOB LANGE  
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**04/17/2003** CMIC: BOB LANGE  
DRILLING F/ 10970' TO 11075'. NO PROBLEMS AT REPORT TIME.

**04/18/2003** CMIC: BOB LANGE  
DRILLNG F/ 11075' TO 11087'. DROP SURVEY & TRIP FOR BIT. CUT DRILLING LINE & TRIP IN HOLE. WASH TO BOTTOM. DRILLING F/ 11087' TO 11130'.

**04/19/2003** CMIC: BOB LANGE  
DRILLING F/ 11130' TO 11279'.

**04/20/2003** CMIC: BOB LANGE  
DRILLING F/ 11279' TO 11370'

**04/21/2003** CMIC: BOB LANGE  
DRILLING F/ 11370' TO 11500'. REACHED TD AT 2:00 AM CST 4-21-03. CIRCULATE 3 HOURS. SHORT TRIP 25 STANDS AT REPORT TIME.

**04/22/2003** CMIC: BOB LANGE  
SHORT TRIP 25 STANDS, WAIT 1 HOUR & TRIP IN HOLE. CIRCULATE & RAISE MUD WT. 10 10.5PPG. HAD 4' FLARE 45 MINUTES AFTER KICK PUMP IN FROM SHORT TRIP. TRIP OUT OF HOLE FOR LOGS. WAIT ON LOGGERS. RU LOGGERS & LOG WELL. NO PROBLEMS AT REPORT TIME.

04/23/2003 CMIC: BOB LANGE

FINISHED RUNNING LOGS. TIH WITH BIT AND BHA. WASHED 30' TO BOTTOM WITH NO FILL. CBU WITH 2' FLARE. TOO H AND L.D. D.P. AT REPORT TIME.

04/24/2003 CMIC: LANGE

FTOOH AND LD D.P. AND DC'S. RU CASING CREW. RAN 279 JOINTS 5 1/2" 17# HCP-110 AND L-80 CASING AND SET AT 11,488'. CIRCULATED FOR 1 HOUR WITH RIG PUMP. RU HOWCO. PUMPED 500 GALS MUD FLUSH. CEMENTED WITH 750 SX CLASS H CEMENT WITH 1# SALT, .5% HALAD 344, .4% CFR-3, .2% HR-7, AND 5# GILSONITE. DISPLACED CEMENT TO FLOAT WITH F.W. AND MUD. P.D. AT 2150 HOURS MST 4-23-03 WITH 1550#. RELEASED PRESSURE AND FLOATS HELD O.K. DROPPED D.V. BOMB. OPENED D.V. TOOL AND CIRCULATED FOR 1 HOUR AND RECOVERED NO CEMENT. CLOSED D.V. TOOL WITH 3000#. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 148,000#. CUT OFF CASING. LD STACK AT REPORT TIME TO NU WH. PAUL WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

04/25/2003 CMIC: BOB LANGE

L.D. STACK. NU 11" 5-M BY 7 1/16" 5-M "C" SECTION. TESTED SEALS TO 5000#. O.K. JETTED AND CLEANED PITS. RELEASED RIG AT 1200 HOURS MST 4-24-03. FINAL REPORT- WOCU.

BUREAU OF LAND MANAGEMENT  
FEDERAL OFFICE

2003 MAY -9 AM 8:02

RECEIVED