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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs NM 88240 2040 South Pacheco 30-015-32732 Santa Fe, New Mexico 87505 DISTRICT II 811 South First, Artesia, NM 88210 5. Indicate Type of Lease STATE 🛛 FEE **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 B-4109 SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOIR. USE "APPLICATION FOR PERME 141516) (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name 1. Type Of Well: OIL GAS  $\boxtimes$ Aoudad State OTHER WEL. 8. Well No. 2. Name of Operator Mack Energy Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. Box 960, Artesia, NM 88211-0960 Maljamar GB SA 4. Well Location 1650 1650 Unit Letter Feet From The Feet From The 36 17S 31E Eddv Section Township Range NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3833' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Spud and Cement Casings OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04/26/2003 4:30 PM spud 17 1/2" hole. 04/28/2003 2:00 PM TD 17 1/2" hole @ 836', RIH w/17 joints 13 3/8" 48# H-40 set @ 832', Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 76 sx, plug down 3:00 AM 4/29/2003. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 05/01/2003 6:30 PM TD 12 1/4" hole @ 2215', RIH w/54 joints 9 5/8" 53.5# C-95 LT&C casing set @ 2208', Cemented w/550 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 90 sx, plug down @ 6:30 AM 5/2/2003. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 05/06/2003 10:45 PM TD 7 7/8" hole @ 4327'. 05/07/2003 RIH w/97 joints 5 1/2" 17# J-55 LT&C set @ 4299', Cemented 1st stage w/160 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% 05/08/2003 2nd stage w/475 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% FL52, .3% SMS, circ 80 sx, plug down @ 7:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Production Analyst** SIGNATURE .

Crissa D. Carter

TYPE OR PRINT NAME

APPROVED BY-

n W. Germi

TELEPHONE NO