

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Carlsbad Field Office  
OCD Artesia

5. Lease Serial No.

6. If Indian, Name of Tribe

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
8910138010

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
EMPIRE ABO D 402. Name of Operator  
APACHE CORPORATIONContact: ALICIA FULTON  
E-Mail: Alicia.fulton@apachecorp.com9. API Well No.  
30-015-01555-00-S173a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-818-108810. Field and Pool or Exploratory Area  
EMPIRE-ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T17S R28E SESE 660FSL 660FEL

11. County or Parish, State  
EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache is requesting an extension to flare gas from the Empire Abo Unit D-40 Federal Battery \* Is "Empire ABO Unit #40" effective 10/30/2018-01/30/2019. A combined total of approximately 500 mcf per day will be flared from the wells listed below due to high line pressure. Gas will be measured prior to flaring.

State wells except for 2 federal wells

RECEIVED

NOV 06 2018

30-015-01534 EMPIRE ABO UNIT #42-TA  
30-015-01536 EMPIRE ABO UNIT #41A  
30-015-01538 EMPIRE ABO UNIT #43  
30-015-01550 EMPIRE ABO UNIT #38

STATE WELLS\*

Accepted for record  
NMOCD

DISTRICT II-ARTESIA O.C.D.

\* Please Submit E-129 for approval to flare 11/7/18 AF3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439591 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/18/2018 (19DLM0044SE)

Name (Printed/Typed) ALICIA FULTON

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer  
Carlsbad Field Office

OCT 25 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #439591 that would not fit on the form**

**32. Additional remarks, continued**

30-015-01557 EMPIRE ABO UNIT #37A  
30-015-01551 EMPIRE ABO UNIT #37 - TA  
30-015-01736 EMPIRE ABO UNIT #38B  
30-015-01552 EMPIRE ABO UNIT #39

30-015-01554 EMPIRE ABO UNIT #39A  
30-015-01555 EMPIRE ABO UNIT #40 -TA -STATE WELL  
30-015-01556 EMPIRE ABO UNIT #40A  
30-015-03194 EMPIRE ABO UNIT #46A  
30-015-03193 EMPIRE ABO UNIT #47 -federal well  
30-015-03192 EMPIRE ABO UNIT #48- federal well

\* Federal Wells is to be reported  
to BLM.

30-015-22804 EMPIRE ABO UNIT #363  
30-015-22203 EMPIRE ABO UNIT #372  
30-015-22805 EMPIRE ABO UNIT #373  
30-015-22772 EMPIRE ABO UNIT #375  
30-015-22786 EMPIRE ABO UNIT #376  
30-015-21822 EMPIRE ABO UNIT #382  
30-015-22776 EMPIRE ABO UNIT #382  
30-015-22766 EMPIRE ABO UNIT #384  
30-015-22806 EMPIRE ABO UNIT #383A  
30-015-21826 EMPIRE ABO UNIT #391  
30-015-22911 EMPIRE ABO UNIT #391A  
30-015-22819 EMPIRE ABO UNIT #393 - TA  
30-015-22843 EMPIRE ABO UNIT #395  
30-015-39012 EMPIRE ABO UNIT #420

# **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.