

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Carlsbad Field Office
NMOC
OCD Artesia5. Lease Serial No.
NMN064499

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891013810B8. Well Name and No.
ROSS DRAW UNIT 159. API Well No.
30-015-25389-00-S110. Field and Pool or Exploratory Area
ROSS DRAW11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC requests to continue venting at this site for a duration from 10/16/2018 to 1/14/2019 (90 Days).

The infrastructure to pipe the gas is not economically feasible due to the small amount of gas produced.

Estimated flash gas to be vented per month = 70 MCF
MCF/D = 0
Oil BBLS/D = 9.7

RECEIVED

NOV 06 2018

Accepted for record

NMOC

11/14/18

DISTRICT II-ARTESIA O.C.D.

VENTING APPROVED TILL 05/01/2019

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439971 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/17/2018 (19DLM0041SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 10/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer
Carlsbad Field Office

OCT 26 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Month	Statement Volume	MCF Converted to Standard	Sum of Daily Estimates	Allocated to this Meter	Statement MMBTU	Statement BTU	Statement Wet/Dry	Statement Pressure Base	MMBTU Converted to Standard	Converted BTU	Standard Wet/Dry	Standard Pressure Base
10/1/2018	0.00	0.00	0.00	0.00	0.00		Unassigned	0.00	0.00	1.	Unassigned	0.00
9/1/2018	0.00	0.00	0.00	0.00	0.00		Unassigned	0.00	0.00	1.	Unassigned	0.00
8/1/2018	22.46	22.46	0.00	0.00	0.00		Unassigned	0.00	22.46	1.	Dry	14.73
7/1/2018	34.25	34.25	0.00	0.00	0.00		Unassigned	0.00	34.25	1.	Dry	14.73
6/1/2018	25.52	25.52	0.00	0.00	0.00		Unassigned	0.00	25.52	1.	Dry	14.73
5/1/2018	47.17	47.17	0.00	0.00	0.00		Unassigned	0.00	47.17	1.	Dry	14.73
4/1/2018	34.62	34.62	0.00	0.00	0.00		Unassigned	0.00	34.62	1.	Dry	14.73
3/1/2018	39.70	39.70	0.00	0.00	0.00		Unassigned	0.00	39.70	1.	Dry	14.73
2/1/2018	47.01	47.01	0.00	0.00	0.00		Unassigned	0.00	47.01	1.	Dry	14.73
1/1/2018	56.21	56.21	0.00	0.00	0.00		Unassigned	0.00	56.21	1.	Dry	14.73
12/1/2017	64.01	64.01	0.00	0.00	0.00		Unassigned	0.00	64.01	1.	Dry	14.73
11/1/2017	65.58	65.58	0.00	0.00	0.00		Unassigned	0.00	65.58	1.	Dry	14.73
10/1/2017	43.50	43.50	0.00	0.00	0.00		Unassigned	0.00	43.50	1.	Dry	14.73
9/1/2017	61.47	61.47	0.00	0.00	0.00		Unassigned	0.00	61.47	1.	Dry	14.73
8/1/2017	57.20	57.20	0.00	0.00	0.00		Unassigned	0.00	57.20	1.	Dry	14.73
7/1/2017	69.05	69.05	0.00	0.00	0.00		Unassigned	0.00	69.05	1.	Dry	14.73
6/1/2017	43.71	43.71	0.00	0.00	0.00		Unassigned	0.00	43.71	1.	Dry	14.73
5/1/2017	60.05	60.05	0.00	0.00	0.00		Unassigned	0.00	60.05	1.	Dry	14.73
4/1/2017	66.20	66.20	0.00	0.00	0.00		Unassigned	0.00	66.20	1.	Dry	14.73
3/1/2017	60.27	60.27	0.00	0.00	0.00		Unassigned	0.00	60.27	1.	Dry	14.73
2/1/2017	57.22	57.22	0.00	0.00	0.00		Unassigned	0.00	57.22	1.	Dry	14.73
1/1/2017	27.67	27.67	0.00	0.00	0.00		Unassigned	0.00	27.67	1.	Dry	14.73
12/1/2016	36.70	36.70	0.00	0.00	0.00		Unassigned	0.00	36.70	1.	Dry	14.73
11/1/2016	46.35	46.35	0.00	0.00	0.00		Unassigned	0.00	46.35	1.	Dry	14.73
10/1/2016	66.25	66.25	0.00	0.00	0.00		Unassigned	0.00	66.25	1.	Dry	14.73
9/1/2016	53.49	53.49	0.00	0.00	0.00		Unassigned	0.00	53.49	1.	Dry	14.73
8/1/2016	51.32	51.32	0.00	0.00	0.00		Unassigned	0.00	51.32	1.	Dry	14.73
7/1/2016	45.93	45.93	0.00	0.00	0.00		Unassigned	0.00	45.93	1.	Dry	14.73
6/1/2016	44.87	44.87	0.00	0.00	0.00		Unassigned	0.00	44.87	1.	Dry	14.73
5/1/2016	70.50	70.50	0.00	0.00	0.00		Unassigned	0.00	70.50	1.	Dry	14.73
4/1/2016	62.73	62.73	0.00	0.00	0.00		Unassigned	0.00	62.73	1.	Dry	14.73
3/1/2016	45.10	45.10	0.00	0.00	0.00		Unassigned	0.00	45.10	1.	Dry	14.73
2/1/2016	0.00	0.00	0.00	0.00	0.00		Unassigned	0.00	0.00		Unassigned	0.00

AllocationFactorType5	AllocationFactor8	AllocationFactorType8	AllocationFactorType	AllocationFactorType6	Temperature	AllocationFactorType7	AllocationFactor	AllocationFactor2	AllocationFactor3	AllocationFactor4	AllocationFactor5	AllocationFactor6	AllocationFactor7
0	0	0	0	0	60	0	0	0	0	0	0	0	0
0	0	0	0	0	60	0	0	0	0	272.03026	0	0	0
0	0	0	0	0	60	0	0	0	0	209.94464	0	0	0
0	0	0	0	0	60	0	0	0	0	320.11882	0	0	0
0	0	0	0	0	60	0	0	0	0	238.52558	0	0	0
0	0	0	0	0	60	0	0	0	0	440.8714	0	0	0
0	0	0	0	0	60	0	0	0	0	323.56426	0	0	0
0	0	0	0	0	60	0	0	0	0	370.9935	0	0	0
0	0	0	0	0	60	0	0	0	0	439.32865	0	0	0
0	0	0	0	0	60	0	0	0	0	525.35037	0	0	0
0	0	0	0	0	60	0	0	0	0	598.18004	0	0	0
0	0	0	0	0	60	0	0	0	0	612.86718	0	0	0
0	0	0	0	0	60	0	0	0	0	406.56598	0	0	0
0	0	0	0	0	60	0	0	0	0	574.5152	0	0	0
0	0	0	0	0	60	0	0	0	0	534.55792	0	0	0
0	0	0	0	0	60	0	0	0	0	645.28895	0	0	0
0	0	0	0	0	60	0	0	0	0	408.47203	0	0	0
0	0	0	0	0	60	0	0	0	0	561.2516	0	0	0
0	0	0	0	0	60	0	0	0	0	618.65416	0	0	0
0	0	0	0	0	60	0	0	0	0	563.27926	0	0	0
0	0	0	0	0	60	0	0	0	0	534.80579	0	0	0
0	0	0	0	0	60	0	0	0	0	258.63551	0	0	0
0	0	0	0	0	60	0	0	0	0	342.99596	0	0	0
0	0	0	0	0	60	0	0	0	0	433.22296	0	0	0
0	0	0	0	0	60	0	0	0	0	619.16735	0	0	0
0	0	0	0	0	60	0	0	0	0	499.87388	0	0	0
0	0	0	0	0	60	0	0	0	0	479.5987	0	0	0
0	0	0	0	0	60	0	0	0	0	429.21014	0	0	0
0	0	0	0	0	60	0	0	0	0	419.33576	0	0	0
0	0	0	0	0	60	0	0	0	0	658.8784	0	0	0
0	0	0	0	0	60	0	0	0	0	586.24968	0	0	0
0	0	0	0	0	60	0	0	0	0	421.48872	0	0	0
0	0	0	0	0	60	0	0	0	0	0	0	0	0

