	2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDR	Y NOTICES AND REPOR	RTS ON W	eas Isbac	d Fiel	5. Lease Serial No.		
abandoned w	his form for proposals to rell. Use form 3160-3 (APE) for such	propos) Arte	6. If Indian, Allottee of SIA	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. MARQUARDT FEDERAL 13H		
2. Name of Operator Contact: YANELI GUERRERO CIMAREX ENERGY COMPANY OF CO-Mail: yguerrero@cimarex.com					9. API Well No. 30-015-37382-00-S1		
3a. Address 600 N MARIENFELD STE 6 MIDLAND, TX 79703	3b. Phone No. (include area code) Ph: 432-620-1909			10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRIN(
4. Location of Well (Footage, Sec.)			11. County or Parish, State			
Sec 1 T25S R26E SWSE 15				EDDY COUNTY, NM			
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				·	
Notice of Intent	C Acidize	🗖 De	epen	Production (Start/Resume)		UWater Shut-Off	
Subsequent Report	Alter Casing		draulic Fracturing	C Reclama		□ Well Integrity	
Final Abandonment Notice		Classing Repair New Construct		Recomplete		Other Venting and/or Flari	
	 Change Plans Convert to Injection 		g and Abandon g Back	_ , ,		ng	
Cimarex Energy Co. respect FEDERAL 13H approximate	fully requests permission to ly 85 MCFPD from October	intermitten 2018 to De	ly flare at the MA ecember 2018 due	RQUARDT e to COMPR	ESSOR ISSUES. RECE	IVED	
NOV 062018 Accepted for record NMOCD DISTRICT II-ARTESIA O.C.E							
14. I hereby certify that the foregoing		40169 verifi	hy the BLM Wei			42	
Electronic Submission #440169 verified by the BLM Well Information For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsb Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/18/201					d		
Name (Printed/Typed) YANELI		Title REGULATORY TE					
Signature (Electroni	c Submission)		Date 10/17/20	118			
	THIS SPACE FO	R FEDER			E		
ls/.lonath	on Shepard					OCJ_t 2 5 2018	
Approved By 151 JOHAMONT Shepard Conditions of approval, if any, are attached. Approval of this notice does		not warrant or Petroleum E		eum E	naineer	Date	
certify that the applicant holds legal or e which would entitle the applicant to con	Subject lease Gearlsbad Fie			d Office			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a c t statements or representations as t	rime for any p o any matter v	erson knowingly and vithin its jurisdiction.	willfully to mal	te to any department or a	agency of the United	
(Instructions on page 2) ** BLM RE	VISED ** BLM REVISED	** BLM R	EVISED ** BLM	REVISED	** BLM REVISED) **	

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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.