		RECEIVED				
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR NOV 0 6 2018 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill of the enternational of the enternation of the enternati				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0560355 6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	 If Unit or CA/Agreement, Name and/or No. NMNM129091 					
1. Type of Well Gas Well Oth	8. Well Name and No. SAMANTHA 31-6 FED COM 1H					
Name of Operator Contact: JESSICA LOPEZ OXY USA WTP LP E-Mail: JESSICA_LOPEZ@OXY.COM				9. API Well No. 30-015-40050-00-S1		
3a. Address HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 432-685-5777				10. Field and Pool or Exploratory Area HACKBERRY-BONE SPRING	
4. Location of Well (Footage, Sec., 7 Sec 31 T18S R31E Lot 4 990)	11. County or Parish, State EDDY COUNTY, NM					
TYPE OF SUBMISSION	PPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
Notice of Intent	 Acidize Alter Casing 	 Deepen Hydraulic Fracturing 	Product	ion (Start/Resume) ation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair	 New Construction Plug and Abandon 	□ Recomplete ⊠ Other		Other Venting and/or Flari	
	Convert to Injection	Plug Back	U Vater E	-	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t operations. If the operation rest pandonment Notices must be file	ive subsurface locations and measure he Bond No. on file with BLM/BIA alts in a multiple completion or reco	red and true ve Required sul mpletion in a i	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once	

OXY USA WTP LP respectfully reports that the above location ended the 90 days of flaring from July 28, 2018 to October 26, 2018 that was caused by DCP curtailment. Total Flare = 180 mcf

July - 180 MCF

Carlsbad Field Office Accepted for record MMOCD 1117118AB

	<u>א</u>	itato,			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #441921 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/31/2018 (19PP0272SE)					
Name(Printed/Typed)	JESSICA LOPEZ	Title	ENVIRONMENTAL ADMIN ASSISTANT		
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	10/30/2018 STATE OFFICE USE		
Approved By /s/ Jonathon Shepard			Petroleum Engineer at 2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad Field Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.