Form 3160-5 (June 2075) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recent abandoned well. Use form 3160-3 (APD) for such acopt SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well ☑ Oil Well Gas Well Other 2. Name of Operator CIMAREX ENERGY COMPANY OF CĐ-Mail: yguerrero@cimarex.com 3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79703 3b. Phone No. (incl Ph: 432-620-19 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T25S R27E SWSW 330FSL 330FWL 32.081765 N Lat, 104,131145 W Lon				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM97126 D Field Ifform Filler Or Tribe Name D AT CSILL or CA/Agreement, Name and/or No. 8. Well Name and No. WHITE CITY 8 FEDERAL 2H 9. API Well No. 30-015-41609-00-S1 10. Field and Pool or Exploratory Area WC015G02S252715A-BONE SPRING 11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Cimarex Energy Co. respectful FEDERAL 2H approximately 5 Wells: WHITE CITY 8 FEDERAL 2H WHITE CITY 8 FEDERAL 3H 	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res andonment Notices must be file inal inspection. Illy requests permission to 5 MCFPD from October 20 30-015-41609 30-015-42160 30-015-42161	New Plug Plug ti details, includi the Bond No. on ults in a multiple ed only after all r	aulic Fracturing Construction and Abandon Back ng estimated starting ocations and measur file with BLM/BIA: completion or recor equirements, includi flare at the WH ber 2018 due to	Reclama Recompi Tempora Water D date of any pr ed and true ver Required sub mpletion in a n ng reclamation	lete trily Abandon isposal oposed work and approvi- tical depths of all pertin- sequent reports must be ew interval, a Form 316 , have been completed an essure. RECE NOV. O	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has EVED 6 2018
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440265 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by DEBO Name (Printed/Typed) YANELI GUERRERO			IY OF CO, sent to AH MCKINNEY o Title REGUL/	o the Carlsba n 10/18/2018 ATORY TEM	d (19DLM0057SE)	
Signature (Electronic S	THIS SPACE FO	R FEDERA	Date 10/18/20		 }E	
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi			officarist	pleum Dad Fi	Engineer eld Office	OGT te 2 5 2018

(Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

e

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.