	PARTMENT OF THE I	UNITED STATES ARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT			OMB NO Expires: Ja	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					NMLC031844		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals ARTESIA O.C.D.					D. 6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM135869 	
1. Type of Well Gas Well Other					8. Well Name and No. HUMMINGBIRD S	8. Well Name and No. HUMMINGBIRD SOUTH FEDERAL COM 11	
2. Name of Operator APACHE CORPORATION	2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM					0-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432.818.1088					10. Field and Pool or Exploratory Area FREN UNKNOWN	
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)					11. County or Parish,	11. County or Parish, State	
Sec 1 T17S R31E NWSW 1650FSL 100FWL 32.860854 N Lat, 103.826986 W Lon					EDDY COUNTY	EDDY COUNTY, NM	
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDIC.	ATE NATURE	E OF NOTI	CE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				N		
Notice of Intent	 Acidize Alter Casing 		epen draulic Fracturin	—	duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		w Construction		complete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	🗖 Plug and Abandon 🗖 Plug Back		_	nporarily Abandon ter Disposal	Venting and/or Flari ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f APACHE IS REQUESTING T FRONTIER PLANT NITROGE	ally or recomplete horizontally rk will be performed or provid operations. If the operation r bandonment Notices must be fi inal inspection.	, give subsurfac e the Bond No. esults in a multi led only after a FROM THE	e locations and me on file with BLM/ ple completion or Il requirements, inc HUMMINGBIE	easured and tr /BIA. Require recompletion cluding reclan	ue vertical deputs of all pertin ed subsequent reports must be in a new interval, a Form 316 nation, have been completed AL SOUTH 1 BATTERY	in the markers and zones. filed within 30 days 0.04 must be filed once and the operator has 7 DUE TO	
11/09/2018-02/09/2019			LARE FOR 90	IDATS ES	TIMATED 900 MCF FE	, LATTROM	
	ALL FLARED GAS WILL BE METERED PRIOR TO FLARING						
HUMMINGBIRD FEDERAL SOUTH BTY FLARE HUMMINGBIRD FEDERAL SOUTH #1 API #30-015-42631 HUMMINGBIRD FEDERAL SOUTH #2 API #30-015-42632 METER #F123 METER #F123 Accepted for record Accepted for record MOCD 11/11/8/HB							
METER #F123	۸۵۵	epted f	or record	INR	U Arcesta	RECEIVED	
14. I hereby certify that the foregoing i		NMC		Innu		NOV 0 6 2018	
, , , , ,	Electronic Submission	#441471 verif	ied by the BLM TION, sent to t RISCILLA PERE	Well Inform he Carlsbad Z on 10/29/2	1 2018 (19PP0257SE DISTE		
Name (Printed/Typed) ALICIA F	ULTON		Title SR.	REGULAT	ORY ANALYST		
Signature (Electronic	Submission)			29/2018	<u> </u>		
	THIS SPACE F						
/s/ Jonathon Shepard			$\frac{1}{1}$	etroie	eum Engine	er NUN U 2 2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	es not warrant o ne subject lease					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any is to any matter	person knowingly within its jurisdict	and willfully tion.	to make to any department o	r agency of the United	

(Instructions on page 2) ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

1.

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.