Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and the contract of t

abandoned wel	I. Use form 3160-3 (APD) for	such proposals.	DAM	Allottee or I	ribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM137566	
Type of Well				8. Well Name and No. RDX FEDERAL 17 35H	
2. Name of Operator Contact: CAITLIN O'HAIR RKI EXPLORATION & PROD LLC E-Mail: caitlin.ohair@wpxenergy.com				9. API Well No. 30-015-43884-00-S1	
3a. Address	hone No. (include area code)				
3500 ONE WILLIAMS CENTE TULSA, OK 74172	539-573-3527		PURPLE SAGE-ŴOLFČAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	11. County or Parish, State	
Sec 17 T26S R30E NWNW 200FNL 710FWL				EDDY COUNTY, NM	
12. CHECK THE AP	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	F NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	□ Production	n (Start/Resume)	■ Water Shut-Off
	□ Alter Casing	☐ Hydraulic Fracturing	□ Reclamati	ion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other
Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporar	ily Abandon	Venting and/or Flari ng
	Convert to Injection	☐ Plug Back	☐ Water Dis	sposal	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. RKI EXPLORATION & PRODUCTION, LLC requests to flare 90 days at this site due to third party restraints. Flaring to start on 09/01/2018 and end on 11/30/2018. Estimated gas to be flared per month = 18,000 MCF					
MCF/D = 3,500 Oil BBLS/D = 300 ACCEPTED TO TECOT WOV 0 6 2018 NIMOCODISTRICT II-ARTESIA O.C.D. 11 71848					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440150 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/17/2018 (19PP0154SE) Name (Printed/Typed) CAITLIN O'HAIR Title SUBMITTER					
Name (Printed/Typed) CAITLIN C	Title SUBMIT	ITER			
Signature (Electronic S	Date 10/17/20	018			
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E	
/S/ JC	postificity was a succession of the succession o	Party (Arthur Mark 1978) (Charles of Mark 1987) (Charles of Mark 1987)	and an advantage of the second	OCT 2 5 2018	
Conditions of approval, if any, are attached	mant or Petro	oleum i	Engineer		
ertify that the applicant holds legal or equivalent would entitle the applicant to condu	. 1 B		eld Office		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make	e to any department or ag	ency of the United

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.