

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name Cedar Canyon 16 State
8. Well Number 12H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926.4 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NOV 07 2018**

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250, Midland, Texas 79710

4. Well Location **RECEIVED**
Unit Letter M : 900 feet from the SOUTH line and 860 feet from the WEST line
Section 15 Township 24S Range 29E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Replace packer and tubing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/18 ND WH, NU BOP, unseat pkr and POOH w/ pkr, 272 tbg joints, and 9 gas lift valves. RIH w/ tbg, bit, and scraper to 8672', POOHw/ tbg, bit, and scraper. RIH w/ 265 jts tbg and set pkr @ 8600', loaded csg w/ 100 BBLs, tested pkr to 500 psi for 10 minutes, POOH w/ tbg. RIH w/ 264 jts 2-3/8" L80 tbg, 9 gas lift valves and DH gauge, latch into pkr. NB BOP, tested wellhead flange to 10K psi, NU tree to flange. Set BPV in WH, removed casing valve, NU new casing valve and removed BPV. Pressure tested wellhead to 5K psi, pressure tested tbg to 1000 psi, pressure tested csg to 500 psi and held for 45 min. RU slickline, RIH, to 8612', pressure tbg to 300 psi, ruptured dual disk, well went on vacuum. RD slickline. (2/27/18).

3/6/18 Conducted MIT test, Mr. Richard Inge from the NMOCD was present to witness. Pressured casing to 360 psi and held for 30 minutes, good test. Mr. Inge took the chart with him. Anticipated first date of injection is 4/1/2018. (Injection authority pursuant to Order R-14322). Once injection begins a subsequent sundry will follow detailing injection volume and pressure.

Spud Date: 2/20/18 Rig Release Date: 3/6/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 3/15/2018

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 432-699-4318

For State Use Only

APPROVED BY: Rusty Klean TITLE Business Ops Spec DATE 11-7-2018
Conditions of Approval (if any):