District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Form C-102

Energy, Minerals & Natural Resources Department 0 8 2018 Revised August 1, 2011 OIL CONSERVATION DIVISION

Submit one copy to appropriate

1220 South St. Francis Dr.

DISTRICT II-ARTESIA O.C.D.

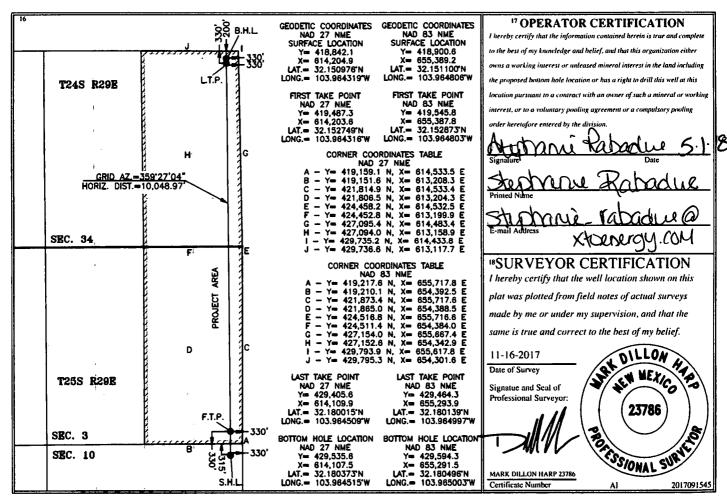
District Office

■ AMENDED REPORT Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

		** :		CATIO	1 AND ACK	LAGE DEDIC	ATIONILA	\	_				
1			² Pool Code										
30-015-45429				98220 Durple Sage Wolfer)				
4 Property Code					6 Well Number								
322863			C		128H								
⁷ OGRID No.					⁹ Elevation								
005380				3028'									
□ Surface Location													
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West	line County				
Α	10	25 S	29 E		315	NORTH	330	EAST	EDDY				
"Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West	line County				
A	34	24 S	29 E		200	NORTH	330	EAST	EDDY				
12 Dedicated Acres	13 Joint o	r Infill 14 Ca	nsolidation	Code 15 Or	der No.								
(CUT) LANK													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

11/06/2018

APD ID: 10400030834

Submission Date: 06/04/2018

Highlighted data reflects the most recent changes

Operator Name: XTO ENERGY INCORPORATED Well Name: CORRAL CANYON 3-34 FEDERAL

Well Number: 128H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured		ļ	Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3028	0	0	OTHER : Quaternary	NONE	Yes
2	RUSTLER	2450	578	578	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2181	847	847	SALT	NONE	No
4	BASE OF SALT	67	2961	2961	SALT	NONE	No
5	DELAWARE	-116	3144	3144	SANDSTONE	NATURAL GAS,OIL,OTHER:	No
6	BONE SPRING	-3857	6885	6885	SANDSTONE	Produced Water NATURAL GAS,OIL,OTHER:	No
7	BONE SPRING 1ST	-4790	7818	7818	SANDSTONE	Produced Water NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	-5662	8690	8690	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-6714	9742	9742	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
10	WOLFCAMP	-7177	10205	10205	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10412

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" ninimum 5M Double Ram BOP. MASP should not exceed 3179 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. f this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Festing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to