

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-23752	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Tiger 14 24S 38E RB	
8. Well Number #1	
9. OGRID Number 228937	
10. Pool name or Wildcat Purple Sage; Wolfcamp (gas)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2988'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Matador Production Company

3. Address of Operator 5400 LBJ Freeway Suite 1500
Dallas TX 75240

4. Well Location
Unit Letter C : 660 feet from the NORTH line and 1980 feet from the West line
Section 14 Township 24S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The operator requests TA status of the above referenced well.

An AS-1X packer w/ plug was set at 10,341' in June 2017 to protect the well during offset operations.

The operator requests conducting an MIT to NMOC specifications to place the well in TA status.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

Last Prod 3/2017

Spud Date:

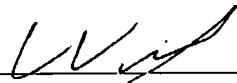
1981

Rig Release Date:

1981

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE 11/14/18

Type or print name Chris Villarreal

E-mail address:

cvillarreal@matadorresources.com

PHONE: (972) 371-5471

For State Use Only

APPROVED BY:



TITLE

Staff Mgr

DATE 11-15-18

Conditions of Approval (if any):

MATADOR PRODUCTION COMPANY
 Tiger 14 24S 3BE NB #1
 14-24S-28E 660 FNL 1500 FWL
 Eddy County, NM
 API: 30-015-23752
 CURRENT WELLBORE SCHEMATIC
 Spud: 5/8/1981

Casing Information					Date Set
Hole Size	Casing Size	Type	Weight lb/ft	Joints	
26"	20"	J-55	94#	10	5/12/1981
17.5"	13 9/8"	J-55	54.5#	35	5/27/1981
Intermediate	13 9/8"	K-55	61#	30	
1st Prod. Casing	12.25"	N-80	40# & 43.5#		6/26/1981
2nd Prod. Casing	5.5"		20# & 23#		12/27/2013
7 5/8" Liner	8.5"	5-95	39#	63	8/3/1981
5" Liner	6.5"	N-80 (21); C-75 (6)	18#	27	9/14/1981
	DV Tool				
	Marker ft.				
	Float Collar				

Cementing Record	
Surface	410 ex 30-60 poz w 4% D20, 300 ex CI w 2% S-1, Circ 80 ex to pit
Intermediate	1500 ex 35/65 poz 4% gel, 5# salt, 300 ex CI C 2% CaCl, Circ 150 ex to pit
Production	900 ex line poz, 200 CI C neat
7 5/8" Liner	400 sacks cement
5" Liner	150 sacks cement

Tubing		Rods		Geologic Markers	
Joints	335	Total		Delaware Sand	2608
Diam.	2 7/8"	7/8"		Bone Spring	6280
Depth	10,356'	3/4"		1st BS Sand	7243
Subs	4'	7/8"		2nd BS Sand	8034
R Nipple	On bottom	1"		Wolfcamp	9496
Packer	10,341	Pony		Strawn	11439
Packer Type	AS1-X, 5.5"	Pump		Atoka	11674
PBTD	11,455			Morrow Lime	12196
R Nipple				Morrow Clastic	12401
BP					
On/Off Tool					

