

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-22553
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Ricks Exploration, Inc.
3. Address of Operator 550 W. Texas Ave. Suite 1300 Midland, Texas 79701	8. Well No. 1
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 17 Township 23S Range 29E NMPM County Eddy	9. Pool name or Wildcat Carlsbad Bone Spring South
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 2970' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: Commence operations to plug back <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

5-15-03 MIRU. Bled well down. ND tree & NU BOP. Rel pkr. Pld & LD 15 jts 2 7/8" tbg.
5-16-03 SITP 900 psi. bled down & killed well. Pulled 2 7/8" tbg and LD. Pld & LD pkr. RU Signal WL & ran 5" CIBP & set 11, 570' & dumped 35' cmt on top.
5-19-03 RIH w/ 7 5/8" CIBP & set @ 10,250'. Loaded hole w/2% KCl. Tested to 500# - ok. Capped w/35' cmt. RIH w/4" csg guns and perf 10,127' - 135', 8' 2 spf 17 holes
5-20-03 TIH testing tbg 7000 psi below slips. Set 1X pkr. Test csg pkr 1000 psi - OK. Set 2 7/8" N-80 EUE tbg @ 10,083.08'.
5-21-03 RU Cudd Pumping Service. Acidize 10,127' - 135' w/2000 gal 15% NeFe. Began swabbing.
5-29-03 MIRU Signal ELU. GR/CCL from 8000' to 5000'. Set 7 5/8" Alpha CIBP 10,075'. Load w/49 bbls 2%. Test 1000 psi - ok. Perf 7600' - 04 - 5 holes 7570' - 93' - 24 holes. RIH w/bailer. Dumped 35' cmt on CIBP. PU 7 5/8" 1X pkr & SN. TIH on 2 7/8" tbg. Left pkr swig @ 7450'.
5-30-03 Set pkr. RU Cudd Pumping Service. Could not load. Re-set pkr. TOH w/pkr. SDFW.
6-02-03 RU testers. PU 7 5/8" 1X pkr. TIH & test 2 7/8" tbg to 7000 psi below slips. No leaks. RU Cudd Pumping Service. Acidize 7570' - 7604' w/2500 gals 7 1/2 NeFe containing 50 BS. BD 3840#. Good ball action. No ball out. RU swab and began swabbing.
6-8-03 Ran 2 7/8" 6.5 N-80 EUE tbg. set @ 7318.87'.
6-11-03 Ran 2 1/2 x 1 1/2 x 24' pump. Began testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 06/18/2003

Type or print name Brenda Coffman Telephone No. (432)685-4373
(This space for State use)

APPROVED BY Accepted for me TITLE DATE JUN 26 2003
Conditions of approval, if any.