

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44597	⁵ Pool Name PURPLE SAGE;WOLFCAMP(GAS)	⁶ Pool Code 98220
⁷ Property Code 316197	⁸ Property Name BRANTLEY STATE COM 13 24 27 RB	⁹ Well Number 206H

II. ¹⁰ Surface Location

Ul or lot no. A H	Section 13	Township 24S	Range 27E	Lot Idn	Feet from the 2029	North/South Line N	Feet from the 205	East/West line E	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. DE	Section 13	Township 24S	Range 27E	Lot Idn	Feet from the 2380	North/South line N	Feet from the 231	East/West line W	County EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 08/14/18		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

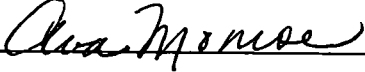
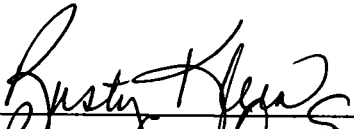
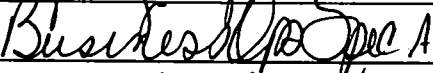
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371242	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O
	DISTRICT II-ARTESIA O.C.D.	

IV. Well Completion Data *Cement in hole 14061' - 14046'

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
05/08/18	08/13/18	9182'/14061'	14046'	9487' - 13901'	---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17.5	54.5#J55/13.375	480'		655/C - <i>cnc</i>	
12.25	40.0#J55/9.625	2521'		851/C - <i>cnc</i>	
8.75	29.7#/P110/7.625	0 - 8540'		760/TXI	
8.75	29.0#/P110/7	8540 - 9450'		760/TXI <i>cnc</i>	
6.125	20.0#/P110/5.5	0 - 8467'		608/H	
6.125	13.5#/P110/5.5	8467 - 14046' 14061		608/H <i>Est. TOC 8400</i>	

V. Well Test Data

³¹ Date New Oil 08/13/18	³² Gas Delivery Date 08/14/18	³³ Test Date 08/17/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure ----	³⁶ Csg. Pressure 1855
³⁷ Choke Size 34/64	³⁸ Oil 1255	³⁹ Water 3656	⁴⁰ Gas 2092		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
			Approved by:  Title:  Approval Date: 11-15-2018		
Printed name: Ava Monroe					
Title: Sr. Engineering Tech					
E-mail Address: amonroe@matadorresources.com					
Date: 10/15/18		Phone: 972-371-5218			

**Provide tubing detail or
request Tubing Exception**

extension