Form 3160-3 (August 1999)

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERMISE, NM 88210 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No.

		NMNM07384
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name	
la. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Oth		Comanchero Bcz Federal Com. 1 Annual V.
2. Name of Operator YATES PETROLEUM CORPORATION Contact:	ROBERT ASHER E-Mail: basher@ypcnm.com	30 005 - 162113
3a. Address 105 S. 4TH ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 505.748.4364 Fx: 505.748.4572	10. Field and Pool, or Exploratory WILDCAT
At surface SWNW 1450FNL 660FWL	() () () () () () () () () ()	11. Sec., T., R., M., or Blk. and Survey or Area Sec 26 T10S R25E Mer NMP SME: BLM
At proposed prod. zone SWNW 1450FNL 660FWL 14. Distance in miles and direction from nearest town or post APPROXIMATELY 12 MILES EAST OF ROSWI	office ELL, NM. E OCORECEIVO	12. County or Parish 13. State NM
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 130¹ 	16. No. of Acres in Lease ARIES/A	17. Spacing Unit dedicated to this well 320.00
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth SEZI — 18. Grant Sezi	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc. 3788 GL	22. Approximate date work will start	23. Estimated duration
	24. Attachments	
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	his form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above). 5. Operator certification	ormation and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) CLIFTON R. MAY Ph: 505.748.4347	Date 06/10/2003
Title REGULATORY AGENT		
Approved by (Signature) ARRY D. STAY	Name (Printed/Typed) /S/LARRY D. BRAY	JUL 1 8 2003
Title Assistant Field Manager, Lands And Minerals	Office ROSWELL FEELD OFFICE	APPROVED FOR 1 YEAR
Application approval does not warrant or certify the applicant ho	olds legal or equitable title to those rights in the subject le	ase which would entitle the applicant to conduct

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Conditions of approval, if any, are attached.

operations thereon.

Electronic Submission #23043 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by Armando Lopez on 06/11/2003 (03AL0275AE)

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

District III

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

² Pool Code

Submit to Appropriate District Office

State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Fee Lease - 3 Copies

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

AMENDED REPORT

³ Pool Name

30-	015-316	25				Wildcat				
⁴ Property Code				⁵ Property Name				⁴ Well Number		
	j			COMA	NCHERO BC	FEDERAL COA	۸.	1		1
OGRID!	OGRID No. Operator Name						, Elevation			
02557	5			Yatı	s Petroleum	etroleum Corporation 3788.1' G				
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/We	st line	County
E	26	105	25E		1450	North	660	We	st	Chaves
			11 B	ottom Ho	ole Location I	f Different From	m Surface			
UL or let no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/We	st line	County
	<u></u>		L							
12 Dedicated Acres	Joint e	er Infill 14 (Consolidation	Code 15 O	rder No.					
320	}	1		1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION						
Comenche		NM-27909			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. CLILLR. May	
<u>'→°</u>	○ ←	Comanche PQ Fed. #2Y			Signature	
660'			NM-07384		Ciffon R. May Printed Name Regulatory Agent Tate	
					6/10/2003 Duc	
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true	
					and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey	
					Signature and Seal of Professional Surveyor:	
					Certificate Number	

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communification, unitization, force-pooling, etc? Yes No If answer is "yes;" type of consolidation To Be Communification. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revenue form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization,							
Actual Protage Location of Well: 1450 feet from the North ine and 660 feet from the West 1500 Froduction Production Pro	1						
Actual Peotage Location of Well: 1450 feet from the North ine and 660 Ground Lyvel Elev. Producing Protein 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both an interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communi: Ization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation TOBE CommunitizeD If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reventis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. CERTIFICATION I hereby certify that the interined herein is true and a best of my knowledge and best							
Ground Level Elev. 3788.1 Producing Permetton Process Stope Abo Dedicated Access About 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both an interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communification, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation To Be Communifized D. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revenue this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. CERTIFICATION Interest of the product of the process of the pr							
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both an interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by community action, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation TOBE CommunitizeD If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revenue is a lowest proceed by this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. CERTIFICATION OF THE PROPERTY OF THE PROPERT	Acres						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revenue this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. CERTIFICATION I hereby certify that the interest of my knowledge and best of my knowledge and consolidated. (Use revenue this form is true and of the consolidated in the consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion.	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by commun; 'Ization, unitization, force-pooling, etc? 						
I hereby certify that the intained herein is true and a best of my knowledge and	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-						
Nome	formation con-						
7.0 Elliot							
NM 07384 Regulatory Age	nt						
Company							
Yates Petroleu	m Corp.						
Date							
1/11/84							
I hernby certify that the shown on this plat was plat notes of actual surveys a under my supervision, and is true and correct to the knowledge and belief.	tred from field lade by me or that the same						
Date Supredgy 12/9/83 Registered Professicial Language and Assert Surveyor CS Certificate No.: Cer							

"WELLBORE BEFORE RE-ENTRY" YATES PETROLEUM CORPORATION Comanchero "BCZ" Fed. Com. #1 30 sx 14 3/4" Hole 10 3/4" @ 840', Cemented w/575sx, cement circulated '50 sx 890'-800' -35 sx 1,935'-1,830' 7 7/8" Hole - 35 sx 4,135'-3,970' TD:4 600

Sketch not to scale

YATES PETROLEUM CORPORATION Comanchero BCZ Federal Com. #1 Re-entry

1450' FNL and 660' FWL Section 26-T10S-R26E Chaves County, New Mexico

Yates plans to re-enter this well bore which was originally drilled as Yates Rolling Hills YQ Federal #1. Yates plans to use a drilling rig to drill out the cement plugs in the 10 ¾" casing and in the 7 7/8" open hole down to the old TD of 4600' and then deepen the well to a new TD of 5600' +/- in the Basement. A new suite of open hole logs will be run and if the logs show any deeper zones to have a potential to be productive, a string of 5 ½", 15.5#, J-55 LT & C casing will be ran to TD and cemented with 500 sacks PVL (YLD 1.42 WT 13.0) with the top of cement at 3600' +/-. The mud that will be used is 9.8 – 10.2 ppg Brine water with a 45-60 viscosity. A 2000# BOPE will be nippled up on the existing 10 ¾" casing at the start of our operations.

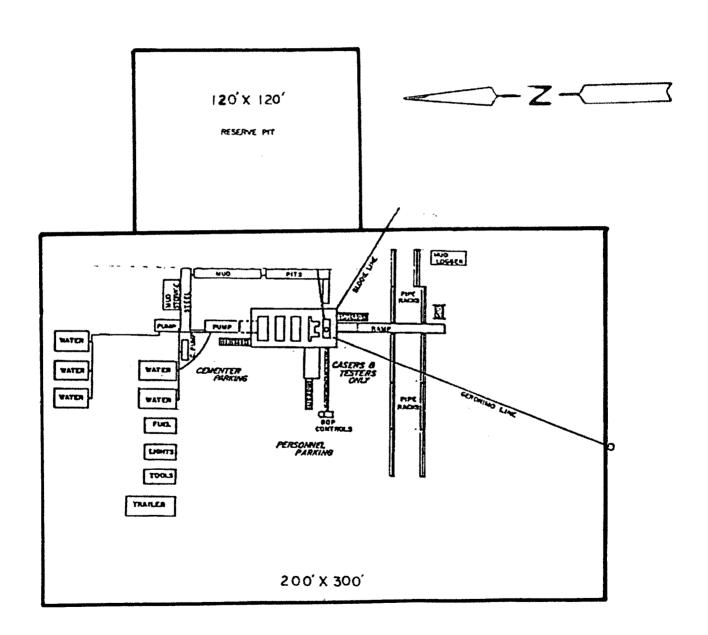
The well will be completed using a pulling unit. The formations that a completion will probably be attempted in, will be the Silurian @ 5300' +/-, the Strawn @ 5100' +/-, the Cisco @ 4900' +/- or the Wolfcamp @ 4600' +/-.

The estimated tops of geologic markers are as follows:

San Andres	700'	Cisco	5305'
Glorieta	1810'	Strawn	5400'
Fullerton	3250'	Basement	5450'
Abo	4072'	TD	5600'
Wolfcamp	4720'	•-	0000

YATES PETROLEUM CORPORATION

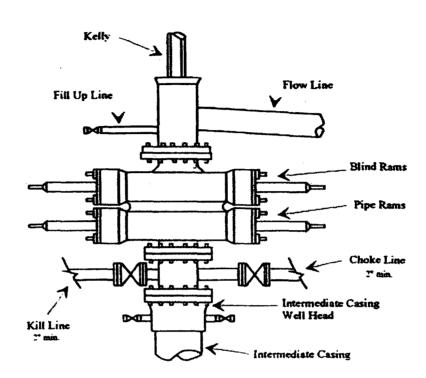
Yates Petroleum Corporation Comanchero BCZ Federal Com. #1 1450' FNL and 660' FWL Section 26, T10S-R25E Chaves County, New Mexico Exhibit "B"





Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

