Form 3160-4 (September 2001)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										i i	5. Lease Serial No. NM - 8431				
la. Type of Well Oil Well of Gas Well Dry Other									6. If Indian, Allottee or Tribe Name						
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.									ľ		,				
o. Type o	Completi	JII.	₩ Mew	Well v	VOIR OVEL	_ Deebe		g Dack	Dui.	Resvi.	7	. Unit o	CA Agre	ement Name	and No.
		<u> </u>	Other										*******		
2. Name of	of Operator			20	21222						8	Lease	Name and	Well No.	
2. Name of Operator McClellan Oil Corporation 3. Address 3. Address 3. Phone No. (include area code)										Ros	-Ross Federal No. 3				
3. Addres				/ ()	4	<i>'S'</i> .	3a. Phone	No. (in	clude area c	ode)	<u> </u>	. API W			
P.O. Box 7	30, Roswel	l, New Me	xico 8820	20	CEIVED	8/	(505) 622-				ĺ	005-6354			
4. Location	n of Well (Report loc	ation cleid	By and in acc	Warge with I	Federal r	equirements)*			1			r Explorator	v
Atsur	face [980	FC1 & 1021	200, 574	OCO TE	CEIVE	8					- 1		Wolfcamp		,
711 341	1900	136 & 1	200 1 11 15	· · · · · · · · · · · · · · · · · · ·	ARTED	3293037								, on Block as	nd Survey
At top	prod. inter	val reporte	d below	ame	CSIA	_တိ/		\ .				ог Аг	ea Sec 7 - T	10S-R26E	•
				10,		30/					12	. County	or Parish	13. Stat	e
At tota	al depth Sa	me		te T.D. Reach	2252V							Chaves NM			
14. Date	Spudded		15. Da	te T.D. Reach	red T		16. Date Co	omplete	d		1	17. Elevations (DF, RKB, RT, GL)*			
	-				•		D D	&A [✓ Ready to	Prod.			•	. ,	•
4/23/03			5/10/03		· · · · · · · · · · · · · · · · · · ·				,			3' KB		- in	
18. Total	Depth: M	D 5600' VD 5600'		l l	lug Back T.D				20. Depti	n Bridge F	lug Set				
21. Tuna E			anical Lac	5560'	:	TVD	5560'						D None		
21. Type E	lectric & O	ther Mech	anicai Log	s Kun (Suom	it copy of each	1)			22. Was			No.	=	(Submit ana	-
Mautron/D	ancity Lata	rolog A Lig	o CEL Sa	nic gamma ra	u logg		•		ł	DST run? ctional Su		ОИ [□]	-	(Submit repo	
	• •			anc gamma ra strings set in w					Dite	cuonar 30	iivey?	<u> </u>	<u>A</u> 162	(Submit copy	()
-c		****		in inga set in w		Stage	e Cementer	No.	of Sks. &	Slurry	Vol			l	5.11.1
Hole Size	Size/Gra	ide Wt.	(#/ft.)	Top (MD)	Bottom (MI		Depth		of Cement	· (BB		Ceme	nt Top*	- Amount	Pulled
12-1/4"	8-5/8" J	.55	24	Surface	1,118		NA	33	0 sx "C"			Su	rface	Ext in	hole
7-7/8"	5-1/2" J		15.5	Surface	5,600'		NA	1	0.sx "C"	10°2			030'	Ext in	
		1 2 2		1	1				<u> </u>	13.				2. L.	
•			- 1				1		1.2.				· \		
	<u> </u>														
***************************************	i							 							
24. Tubing	Record	***************************************	•											1	
Size		Set (MD)	Packer I	Depth (MD)	Size	Depti	Set (MD)	Packer	Depth (MD)	Si	7e	Depth	Set (MD)	Packer De	oth (MD)
2-7/8"		,231'	+	237'						1		1 239			P (1.12)
	ing Interva			<u></u>	,	26.1	Perforation	Record		1					
	Formation	1 ·		TOP	Bottom		Perforated I			Size	No. I	ioles		Perf. Status	
A) Wolfcamp 4,798' 5,363'						5,251' - 5	.259'	.45*			54		Open		
B)								,						Open	
<u>C)</u>												1			
D)															
27. Acid,	Fracture, Tr	eatment, (Cement Sq	ueeze, Etc.						1		L			
	Depth Interv		<u> </u>	<u> </u>			A	mount a	nd Type of !	Material					
5,251 - 5,259	9	·	1,000 g	als 7-1/2% HC	L acid										
5,251 - 5,259	•				va sand, 278 Msc	f Nitrogen	47 tons CO2			-	IAC	CFP	TED EC	OR RECO	7
							,				1			JA REU	HD
							-								
28. Produ	ction - Inter	val A	· · · · · · · · · · · · · · · · · · ·									Ц	11 0	0000	
Date First	Test	Hours	Test	Oil		Water	Oil Grav		Gas	Pro	uction	Method)	1 F 8	2003	
Produced	Date	Tested	Production	BBL	1 1	BBL	Corr. AF	<u>'</u> 1	Gravity			Ca		10	k 4,747
Choka	- 6/13/03	Cen.	21 0-	Oil	947	Weter	- C C1		W-n Co		wing	ARM	ANDO A	LOPEZ	-
Choke Size	Tbg. Press. Flgw.	Csg. Press	24 Hr. Rate	BBL		Water BBL	Gas: Oil Ratio		Well Statu	is		PETRO	LEUM E	NGINEER	;;;
28/64"	SI 200	Pkr	i i i					95 di	Producin	g	i	1.5	1.	1 1 1 1 p. 1	
	ction - Inte		7 27							14.	:			 	
Date First	Test	Hours	Test	Oil		Water	Oil Grav		Gas		duction N	lethod			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. AP	1	Gravity		÷				
Choke	Tbg. Press.	Çall	24 Hr.	Oil	Gas	Water	Gas: Oil		Well Stat	us					
e.	I ~	Drace	1 -	1 5 5 1	13700		I		1						

28b. Produc	tion - Inter	val C			,							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water · BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg. Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status	<u> </u>		
28c. Produc	tion - Inter	val D		l	<u> </u>			1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Production Method Gravity			
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
29. Disposi	tion of Gas	(Sold use	d for fuel, v	ented, etc.)	<u>. </u>							
Sold to Aga												
tests, i	all imports	ant zones o	of porosity	and contents	s thereof: C time tool o	Cored interva ben, flowing a	als and all drill and shut-in pre	l-stem ssures	31. Formatio	on (Log) Markers		
Forma	ition	Тор	Bottom	om Descriptions, Contents, e				c. Name			Top Meas. Depth	
Wolfe	amp	5,251'	51' 5,259' Sand - Gas beari				aring			San Andres	752'	
										Glorieta	1,885'	
										Tubb	3,371'	
										Abo	4,122'	
] 	Wolfcamp	4,798'	
										Penn Lime	5,363'	
										Strawn	5,502'	
										Granite Wash	5,546'	
										Grainte Wash	3,340	
		·										
											·	
								İ				
			<u> </u>	<u> </u>								
32. Additi	onar remain		plugging pr	occurre).								
1 Ele		chanical Lo	gs (I full se	et req'd.) ent verificati		Geologic Repo Core Analysis		OST Rep Other:	ort 4D	virectional Survey		
34. I herel	by certify t	hat the fore	going and a	ttached info	rmation is	complete and	correct as dete	ermined 1	from all availa	able records (see attached ins	structions)*	
Name	(please pri	int) Mark M	AcClellan				Title Pr	esident				
Signature MECOOCAN							Date Ju	Date June 26, 2003				
Title 18 U States any	S.C. Secti false fictit	on 1001 an	nd Title 43 (idulent state	J.S.C. Section	on 1212 maresentation	ake it a crime s as to any m	for any perso atter within its	n knowi jurisdic	ngly and will tion.	fully to make to any departr	ment or agency of the United	

WELL NAME AND NUMBER Ross Fe	ed #3								
LOCATION Section 6, T10S, R26E, SW1, Chaves County									
OPERATOR McClellan Oil Corpo	pration	· **							
DRILLING CONTRACTOR United I	Orilling, Inc.								
of the drilling contractor wh ducted deviation tests and ob	ertifies that he is an authoriant described to drilled the above described to tained the following results:	well and had con-							
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth							
1/2° @ 516'	1/2° @ 4474'								
1/2° @ 984'	1/2° @ 5045'								
1/4° @ 1509'									
1/4° @ 1984'		\$18 19 20 27 22 23 23 25 25 25 25 25 25 25 25 25 25 25 25 25							
<u>1/2° @ 2519'</u>		1000 PECETARIES APTES A PECETA POR SON TO SO							
3/4° @ 3025'		2 Co Co Co 203							
<u>1/2° @ 3448'</u>		To MICO							
<u>1/2° @ 4007'</u>		1234 FO 20 20 20 20 20 20 20 20 20 20 20 20 20							
	Drilling Contractor <u>United Dr</u>	illing, Inc.							
•	By: Dung a	George Aho							
	Title: Business M	anager							
Subscribed and sworn to befor	e me this 13th day of May	•							
20 <u>03</u> •									
(arlea Martin									
	Notary Put)11C							
My Commission Expires: 10-04-	04 Chaves New	Mexico							