

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised May 08, 2003

WELL API NO.
 30-015-32324

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 DUKE AGI

8. Well Number
 1

9. OGRID Number
 36785

10. Pool name or Wildcat
 DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Class II Injection

2. Name of Operator
 DUKE ENERGY FIELD SERVICES, LP

3. Address of Operator
 3300 NORTH A STREET, BLDG 7, MIDLAND, TX 79705

4. Well Location
 Unit Letter 0 : 1232 feet from the SOUTH line and 1927 feet from the EAST line
 Section 7 Township 18S Range 28E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3611 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DUKE ENERGY FIELD SERVICES, LP RAN 530 FEET OF 13 3/8" 48 PPF SURFACE CASING ON AUGUST 14, 2002. CEMENTED CASING WITH 675 SX OF CLASS "C" CEMENT. FULL RETURNS OF CEMENT THROUGHOUT JOB. PRESSURE TESTED CASING TO 600 PSI FOR 30 MINUTES. CASING TESTS OK. V. BURTON, NMOCD, NOTIFIED AT 1815 HOURS ON AUGUST 13, 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SR. ENV. SPECIALIST DATE 8/16/02

Type or print name KARIN CHAR Telephone No. (303) 605-1717

(This space for State use)

APPROVED BY [Signature] FOR RECORDS ONLY FILE DATE JUL 25 2003

Conditions of approval, if any: