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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-015-32640</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. |
|--|---|--|

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
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| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name NEFF'S CLOSE-OLOGY FEE 8. Well No. <div style="text-align: center;">1</div> |
| 2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div> | 9. Pool name or Wildcat <div style="text-align: center;">WILDCAT; MORROW (GAS)</div> |
| 3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div> | |
| 4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24S</u> Range <u>28E</u> NMPM <u>EDDY</u> County | |
| 10. Date Spudded <div style="text-align: center;">2/28/03</div> | 11. Date T.D. Reached <div style="text-align: center;">4/5/03</div> |
| 12. Date Compl. (Ready to Prod.) <div style="text-align: center;">5/8/03</div> | 13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3092' GL</div> |
| 14. Elev. Casinghead <div style="text-align: center;">12820'</div> | 15. Total Depth <div style="text-align: center;">12610'</div> |
| 16. Plug Back T.D. <div style="text-align: center;">12610'</div> | 17. If Multiple Compl. How Many Zones? <div style="text-align: center;">0 - 12820'</div> |
| 18. Intervals Drilled By <div style="text-align: center;">0 - 12820'</div> | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">12391' - 12396' MORROW</div> | |
| 20. Was Directional Survey Made <div style="text-align: center;">NO</div> | |
| 21. Type Electric and Other Logs Run <div style="text-align: center;">DLL, CSNG</div> | |
| 22. Was Well Cored <div style="text-align: center;">NO</div> | |

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8" | 48# | 500' | 17 1/2" | 560 SX, CIRC | NONE |
| 9 5/8" | 36# | 2206' | 12 1/4" | 700 SX, CIRC | NONE |
| 7" | 23# | 10443' | 8 3/4" | 1580 SX, CIRC | NONE |
| 4 1/2" | 11.6# | 12820' | 6 1/8" | 300 SX | |

| 24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | 25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2 3/8"</td> <td>12291'</td> <td></td> </tr> </tbody> </table> | SIZE | DEPTH SET | PACKER SET | 2 3/8" | 12291' | |
|--|-----------|------------|--------------|--------------|--------|--|--|--|--|--|---|------|-----------|------------|--------|--------|--|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| SIZE | DEPTH SET | PACKER SET | | | | | | | | | | | | | | | |
| 2 3/8" | 12291' | | | | | | | | | | | | | | | | |

| 26. Perforation record (interval, size, and number) 12655'-12674' (84 SHOTS) 12518'-12521' (18 SHOTS) 12520'-24' (20), 12532'-42' (44) 12520'-24', 12532'-42' (96 SHOTS) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12655'-12674'</td> <td>ACDZ W/ 1000 GAL CLAY SAFE H ACID</td> </tr> <tr> <td>12518'-12521'</td> <td>ACDZ W/ 250 GAL CLAY SAFE H ACID</td> </tr> <tr> <td>12520'-12542'</td> <td>ACDZ W/ 1000 GAL CLAY SAFE H ACID</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 12655'-12674' | ACDZ W/ 1000 GAL CLAY SAFE H ACID | 12518'-12521' | ACDZ W/ 250 GAL CLAY SAFE H ACID | 12520'-12542' | ACDZ W/ 1000 GAL CLAY SAFE H ACID |
|--|---|----------------|-------------------------------|---------------|-----------------------------------|---------------|----------------------------------|---------------|-----------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | |
| 12655'-12674' | ACDZ W/ 1000 GAL CLAY SAFE H ACID | | | | | | | | |
| 12518'-12521' | ACDZ W/ 250 GAL CLAY SAFE H ACID | | | | | | | | |
| 12520'-12542' | ACDZ W/ 1000 GAL CLAY SAFE H ACID | | | | | | | | |

28. 12391'-12396' (24 SHOTS) PRODUCTION 12518'-12542' FRAC W/ 395 BBLs FLUID &

| | | |
|--|---|--|
| Date First Production <div style="text-align: center;">7/4/03</div> | Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">FLOWING</div> | Well Status (Prod. or Shut-in) 30K# SAND <div style="text-align: center;">PRODUCING</div> |
| Date of Test <div style="text-align: center;">7/8/03</div> | Hours Tested <div style="text-align: center;">24</div> | Choke Size <div style="text-align: center;">0</div> |
| Prod'n For Test Period <div style="text-align: center;">0</div> | Oil - Bbl <div style="text-align: center;">1508</div> | Gas - MCF <div style="text-align: center;">52</div> |
| Water - Bbl. <div style="text-align: center;">52</div> | Gas - Oil Ratio | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate |
| Oil - Bbl. | Gas - MCF | Water - Bbl. |
| Oil Gravity - API - (Corr.) | | |

| | |
|--|--|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div> | Test Witnessed By <div style="text-align: center;">OWEN PUCKETT</div> |
| 30. List Attachments <div style="text-align: center;">LOGS, DEVIATION SURVEY</div> | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | |

| | |
|---|---|
| Signature | Printed Name <u>DIANA J. CANNON</u> Title <u>PRODUCTION ANALYST</u> Date <u>7/21/03</u> |
| E-mail Address <u>PRODUCTION@MARBOB.COM</u> | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|------------------|--------|-------------------------|------------------|--|
| T. Anhy | T. Canyon | | T. Ojo Alamo | T. Penn. "B" | |
| T. Salt | T. Strawn | 11009' | T. Kirtland-Fruitland | T. Penn. "C" | |
| B. Salt | T. Atoka | 11408' | T. Pictured Cliffs | T. Penn. "D" | |
| T. Yates | T. Miss | | T. Cliff House | T. Leadville | |
| T. 7 Rivers | T. Devonian | | T. Menefee | T. Madison | |
| T. Queen | T. Silurian | | T. Point Lookout | T. Elbert | |
| T. Grayburg | T. Montoya | | T. Mancos | T. McCracken | |
| T. San Andres | T. Simpson | | T. Gallup | T. Ignacio Otzte | |
| T. Glorieta | T. McKee | | Base Greenhorn | T. Granite | |
| T. Paddock | T. Ellenburger | | T. Dakota | T. | |
| T. Blinebry | T. Gr. Wash | | T. Morrison | T. | |
| T. Tubb | T. Delaware Sand | 2353' | T. Todilto | T. | |
| T. Drinkard | T. Bone Springs | 5866' | T. Entrada | T. | |
| T. Abo | T. MORROW | 12217' | T. Wingate | T. | |
| T. Wolfcamp | T. | | T. Chinle | T. | |
| T. Penn | T. | | T. Permian | T. | |
| T. Cisco (Bough C) | T. | | T. Penn "A" | T. | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

OPERATOR: MARBOB ENERGY CORP.
WELL/LEASE: NEFF'S CLOSE-OLGY FEE 1
COUNTY: EDDY

056-0005

APR 23 2003

STATE OF NEW MEXICO
DEVIATION REPORT

| | | | |
|--------|-------|--------|-----|
| 200 | 3/4 | 11,467 | 1/2 |
| 452 | 3/4 | 12,012 | 1/2 |
| 741 | 1 | 12,227 | 2 |
| 991 | 1 | 12,820 | 2 |
| 1,239 | 3/4 | | |
| 1,485 | 1 1/2 | | |
| 1,703 | 2 | | |
| 1,953 | 2 1/2 | | |
| 2,573 | 2 | | |
| 2,972 | 1 1/2 | | |
| 3,479 | 1 3/4 | | |
| 3,952 | 1 1/4 | | |
| 4,425 | 1 1/2 | | |
| 4,925 | 1 | | |
| 5,424 | 1 1/2 | | |
| 5,770 | 1 | | |
| 6,270 | 1 | | |
| 6,785 | 1 | | |
| 7,330 | 1 | | |
| 8,275 | 1 | | |
| 8,700 | 1 | | |
| 8,890 | 3/4 | | |
| 9,362 | 1 1/4 | | |
| 9,860 | 2 1/2 | | |
| 10,053 | 2 1/2 | | |
| 10,301 | 1 | | |
| 10,529 | 1 | | |
| 10,918 | 1/2 | | |
| 11,195 | 1/2 | | |



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 22nd day of April, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

