District 1
1625 N, French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fpx: (575) 393-0720
District III
811 S, First St., Artesia, NM 88210
Phone: (575) 748-1283 Fnx: (575) 748-9720
District III
1000 Rto Brazos Roud, Aztec, NM 87410
Phone: (505) 334-6178 Fpx: (505) 334-6170

1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

400

26 S

Joint or Infill

31 E

4 Consolidation Code

State of New Mexico NM OIL CONSERVATION Form C-102
Energy, Minerals & Natural Resources Department and DISTRICT Revised August 1, 2011
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED AMENDED REPORT

WEST

EDDY

WELL LOCATION AND ACREAGE DEDICATION PLAT

30	45487	9	² Pool Code 97360		emings	³ Pool Nai Wildcat; Bor	····				
⁴ Property	Code	5 Property Name								6 Well Number	
32,2935		POKER LAKE UNIT 2 8 75								701H	
7 OGRID No.		8 Operator Name								⁹ Elevation	
260737		BOPCO, L.P.							3327'		
·				•	Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
E	28	25 S	31 E		2,310	NORTH	600	WEST		EDDY	
	-	•	" Bott	tom Hol	e Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	

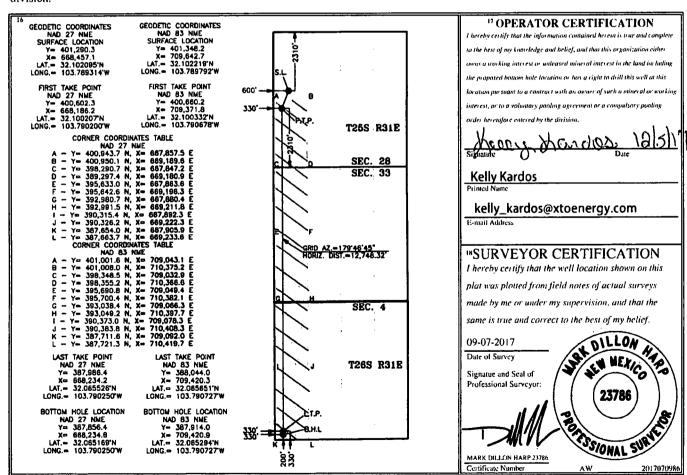
SOUTH

330

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

200

¹⁵ Order No.



Rup 12-3-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT 28 BS



Submission Date: 02/08/2018

Highlighted data reflects the most recent changes

Operator Name: BOPCO LP

Well Number: 701H

Show Final Text

Well Type: OIL WELL

APD ID: 10400026842

Well Work Type: Drill

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID .	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	1 -
1	PERMIAN	3327	Ö	Ö	OTHER : Quaternary	NONE	No
2	RUSTLER	2438	889	889	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2067	1260	1260	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-676	4003	4003	SALT	OTHER : Produced Water	No
5	DELAWARE	-888	4215	4215	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4810	8137	8137	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
7	BONE SPRING 1ST	-5879	9206	9206	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
8	BONE SPRING 2ND	-6503	9830	9830	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 10296

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2821 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to 3000psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU_28_BS_2M3MCM_20180202080013.pdf

BOP Diagram Attachment: