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State of New Mexico
Energy, Minerals & Natural Resources Department
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. NOV 28 2018
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|--|---|---|
| ¹ API Number 30-015-45488 | ² Pool Code 97860 | ³ Pool Name Jennings Wildcat; Bone Spring | West |
| ⁴ Property Code 322935 | ⁵ Property Name POKER LAKE UNIT 28 BS | | ⁶ Well Number 703H |
| ⁷ OGRID No. 260737 | ⁸ Operator Name ROPKO, L.P. | | ⁹ Elevation 3334' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F | 28 | 25 S | 31 E | | 2,310 | NORTH | 1,920 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 4 | 26 S | 31 E | | 200 | SOUTH | 1,650 | WEST | EDDY |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 400 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | | | |
|---|--|--|--|
| <p>¹⁶ GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 401,285.2 X= 689,777.1 LAT.= 32.10209°N LONG.= 103.78505°W</p> <p>FIRST TAKE POINT NAD 27 NME Y= 400,809.0 X= 689,508.3 LAT.= 32.10207°N LONG.= 103.78593°W</p> <p>CORNER COORDINATES TABLE NAD 27 NME A - Y= 400,856.5 N, X= 670,521.7 E B - Y= 400,930.1 N, X= 689,189.8 E C - Y= 398,304.2 N, X= 670,514.8 E D - Y= 398,287.4 N, X= 669,180.9 E E - Y= 395,852.3 N, X= 670,529.0 E F - Y= 395,842.6 N, X= 669,198.3 E G - Y= 393,002.3 N, X= 670,543.3 E H - Y= 392,991.5 N, X= 669,211.8 E I - Y= 390,337.1 N, X= 670,532.3 E J - Y= 390,326.2 N, X= 669,222.3 E K - Y= 387,673.5 N, X= 670,581.3 E L - Y= 387,683.7 N, X= 669,233.8 E</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 401,014.4 N, X= 711,707.3 E B - Y= 401,008.0 N, X= 710,375.2 E C - Y= 398,362.0 N, X= 711,700.3 E D - Y= 398,355.2 N, X= 710,366.8 E E - Y= 395,710.0 N, X= 711,714.8 E F - Y= 395,700.4 N, X= 710,382.1 E G - Y= 393,060.0 N, X= 711,728.2 E H - Y= 393,049.2 N, X= 710,397.7 E I - Y= 390,394.7 N, X= 711,738.3 E J - Y= 390,383.8 N, X= 710,406.3 E K - Y= 387,731.1 N, X= 711,747.4 E L - Y= 387,721.3 N, X= 710,419.7 E</p> <p>LAST TAKE POINT NAD 27 NME Y= 387,986.1 X= 689,554.1 LAT.= 32.06553°N LONG.= 103.78598°W</p> <p>BOTTOM HOLE LOCATION NAD 27 NME Y= 387,668.1 X= 689,554.8 LAT.= 32.06517°N LONG.= 103.78598°W</p> | <p>GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 401,353.1 X= 710,952.7 LAT.= 32.10221°N LONG.= 103.78552°W</p> <p>FIRST TAKE POINT NAD 83 NME Y= 400,866.9 X= 710,891.9 LAT.= 32.10032°N LONG.= 103.78641°W</p> <p>CORNER COORDINATES TABLE NAD 83 NME A - Y= 401,014.4 N, X= 711,707.3 E B - Y= 401,008.0 N, X= 710,375.2 E C - Y= 398,362.0 N, X= 711,700.3 E D - Y= 398,355.2 N, X= 710,366.8 E E - Y= 395,710.0 N, X= 711,714.8 E F - Y= 395,700.4 N, X= 710,382.1 E G - Y= 393,060.0 N, X= 711,728.2 E H - Y= 393,049.2 N, X= 710,397.7 E I - Y= 390,394.7 N, X= 711,738.3 E J - Y= 390,383.8 N, X= 710,406.3 E K - Y= 387,731.1 N, X= 711,747.4 E L - Y= 387,721.3 N, X= 710,419.7 E</p> <p>LAST TAKE POINT NAD 83 NME Y= 388,053.7 X= 710,740.2 LAT.= 32.06585°N LONG.= 103.78646°W</p> <p>BOTTOM HOLE LOCATION NAD 83 NME Y= 387,923.7 X= 710,740.8 LAT.= 32.06530°N LONG.= 103.78646°W</p> | | <p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kelly Kardos</i> 12/5/17 Signature Date</p> <p>Kelly Kardos Printed Name</p> <p>kelly_kardos@xtoenergy.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09-07-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>MARK DILLON HARP 23786 PROFESSIONAL SURVEYOR</p> <p>MARK DILLON HARP 23786 Certificate Number AW 2017070991</p> |
|---|--|--|--|

RWP-12-3-18



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

10/16/2018

APD ID: 10400026915

Submission Date: 02/08/2018

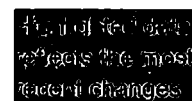
Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 28 BS

Well Number: 703H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

Section 1 - Geologic Formations

| Formation ID | Formation Name | Elevation | True Vertical Depth | Measured Depth | Lithologies | Mineral Resources | Producing Formation |
|--------------|-----------------|-----------|---------------------|----------------|--------------------|--|---------------------|
| 1 | PERMIAN | 3334 | 0 | 0 | OTHER : Quaternary | NONE | No |
| 2 | RUSTLER | 2429 | 905 | 905 | SILTSTONE | USEABLE WATER | No |
| 3 | TOP SALT | 2058 | 1276 | 1276 | SALT | OTHER : Produced Water | No |
| 4 | BASE OF SALT | -685 | 4019 | 4019 | SALT | OTHER : Produced Water | No |
| 5 | DELAWARE | -897 | 4231 | 4231 | SANDSTONE | NATURAL GAS,OIL,OTHER : Produced Water | No |
| 6 | BONE SPRING | -4819 | 8153 | 8153 | SANDSTONE | NATURAL GAS,OIL,OTHER : Produced Water | Yes |
| 7 | BONE SPRING 1ST | -5888 | 9222 | 9222 | SANDSTONE | NATURAL GAS,OIL,OTHER : Produced Water | Yes |
| 8 | BONE SPRING 2ND | -6512 | 9846 | 9846 | SANDSTONE | NATURAL GAS,OIL,OTHER : Produced Water | Yes |
| 9 | BONE SPRING 3RD | -7770 | 11098 | 11098 | SANDSTONE | USEABLE WATER,NATURAL GAS,OIL,OTHER : PRODUCED WATER | Yes |

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 10313

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2826 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to 3000 psi. When nipping up on the 9-5/8", the BOP will be tested to a minimum of 3000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment: