<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Azicc, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico NM OIL CONSERVATION

Energy, Minerals & Natural Resources Department

OU COMERNATION

Revised August 1, 2011
NOV 29 2948 mit one copy to appropriate

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

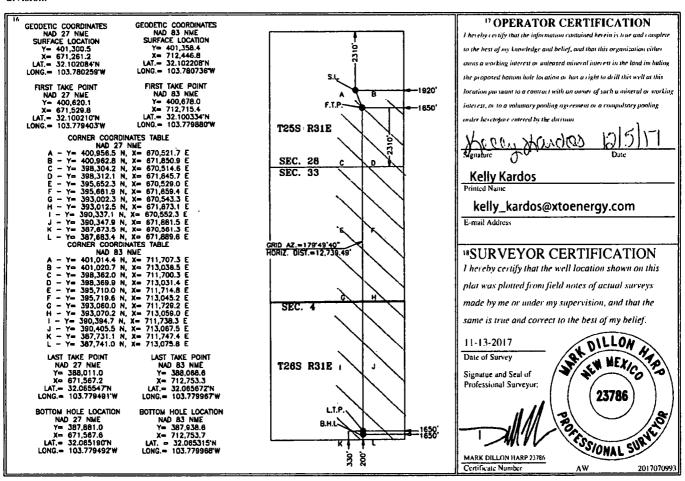
RECEIVED _ AMENDED REPORT

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-45507			i	* Pool Code 98220		Purple Sage; Wolfcamp					
Property Code 322 935		³ Pro					6,1	⁶ Well Number			
				POK	ER LAKE UNIT:	28 BS	BS ·				
⁷ OGRID No.		8 Operator Name							9 Elevation		
260737		BOPCO, L.P.							3339'		
	•				¹⁰ Surface L	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
G	28	25 S	31 E		2,310	NORTH	1,920	EAST	EDDY		
			" Bott	om Hole	Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	4	26 S	31 E		200	SOUTH	1,650	EAST	EDDY		
12 Dedicated Acre	s 13 Joint o	r Infill 14 C	ensolidation C	ode 15 Orde	er No.		·	-			
800				6	1500 P	Corrhre					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



RW 12-4-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

APD ID: 10400026933 Submission Date: 02/08/2018

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 28 BS Well Number: 106H

Well Type: CONVENTIONAL GAS WELL Well Work Type: Drill



Show Final Text

Section 1 - Geologic Formations

Formation	•	,	True Vertical	Measured			Producing
ID .	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3339	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2404	935	935	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2033	1306	1306	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-710	4049	4049	SALT	OTHER : Produced Water	No
5	DELAWARE	-922	4261	4261	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4844	8183	8183	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5913	9252	9252	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	-6537	9876	9876	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-7805	11144	11144	SANDSTONE	NATURAL GAS,OIL,OTHER: PRODUCED WATER	No
10	WOLFCAMP	-8212	11551	11551	SHALE	NATURAL GAS,OIL,OTHER: PRODUCED WATER	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11609

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3664 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to