Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	25 N. French Dr., Hobbs, NM 88240 trict II – (575) 748-1283			WELL API NO. 30-015-21313		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE S FEE		
District IV - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-2071		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NG Phillips		
PROPOSALS.)	_	, ,		8. Well Nun	nber 12	
Type of Well: Oil Well Name of Operator	Gas Well Oth	er		9. OGRID N	Jumbar	
COG Operating, LLC				229137	tumoci	
3. Address of Operator				10. Pool name or Wildcat		
600 W. Illinois Ave, Midland, TX 79701				E. Empire- Yates- SR		
4. Well Location						
Unit Letter F:		om the N				ne
Section 27	Townshi		lange 28E	NMPM	County Eddy	
	11. Elevation (Sh 3654' GR	ow whether DR,	RKB, RT, GR, etc.))		
				<u></u>	<u> </u>	
12 Check	Appropriate Box	to Indicate N	ature of Notice	Report or O	ther Data	
12. Check ?	ippropriate Box	to marcate 14		report or O	mer Data	
	NTENTION TO:	_			REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAN		REMEDIAL WORK		☐ ALTERING CASIN	·
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COM		COMMENCE DRII CASING/CEMENT		_	\boxtimes
DOWNHOLE COMMINGLE	MOLTIPLE COM	r 🗆	CASING/CEWENT	i JOB [
CLOSED-LOOP SYSTEM						
OTHER:			OTHER:			
13. Describe proposed or comp						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed complement of the	, , , , , , , , , , , , , , , , , , ,					
11/01/18 MIRU plugging equipme						
parted @ 2' below surface. ND BC						
trying to work the free. RU Rotary Wireline, ran free point, the stuck @ 153'. Installed chemical cutter, cut the @ 149'. POH w/ 149' of the RIH w/ drill bit & scraper, could not work past 3'. POH. 11/05/18 RIH w/ drill bit & collars to 125'. Circulated hole						
clean. Cleaned out sand and red bed, POH w/ bit. RIH w/ washpipe & shoe, could not work down. RIH w/ overshot, tagged @						
125, washed it down to 168'. POH						
set @ 65'. Established inj. Rate of						
Tagged plug @ 100'. Set packer @ to surface. Rigged down & moved						
to surface. Welded on "Above Gr						
	·				•	
					RECEIVED	
Spud Date:		Rig Release Da	te·			
Spud Date.		Rig Release Da	ic.		NOV 3 0 2018)
I hereby certify that the information	above is true and co	omplete to the be	st of my knowledge	and belief.	DISTRICT II-ARTESIA	J.C.D.
•		•	,			
0,000			C. Tal		4110 10	4.5
signature (Inliha (Ia	non	TITLE Open	Engr Tech		_date <u> -19 -18</u>	
Type or print name Onetha A	aron		: Caaron@Con		PHONE: 432-818-	2319
For State Use Only						
	40		1		1 - 7 - 1	8
APPROVED BY: Conditions of Approval (if any):	4	TITLE STA	H Mg-		DATE <u>/2 -3 -/</u>	<u> </u>
Conditions of Approval (it ally).			•			