

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM59386

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **OXY USA INCORPORATED** Contact: **JANA MENDIOLA**
 E-Mail: **janalyn_mendiola@oxy.com**

3. Address **5 GREENWAY PLAZA SUITE 110** 3a. Phone No. (include area code)
HOUSTON, TX 77046-0521 Ph: **432-685-5936**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 1 T25S R29E Mer NMP
 At surface Lot 3 381FNL 1563FWL 32.165501 N Lat, 103.941549 W Lon
 Sec 36 T24S R29E Mer NMP
 At top prod interval reported below **SESW 382FSL 2234FWL 32.167489 N Lat, 103.939272 W Lon**
 Sec 24 T24S R29E Mer NMP
 At total depth **SESW 1167FSL 2192FWL 32.198811 N Lat, 103.939295 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
CORRAL CANYON 36-25 FED COM 23H
 9. API Well No.
30-015-44633-00-S1
 10. Field and Pool, or Exploratory
PIERCE CROSSING-BONE SPRING, E
 11. Sec., T., R., M., or Block and Survey
 or Area **Sec 1 T25S R29E Mer NMP**
 12. County or Parish
EDDY 13. State
NM
 14. Date Spudded
02/21/2018 15. Date T.D. Reached
04/23/2018 16. Date Completed
 D & A Ready to Prod.
06/22/2018 17. Elevations (DF, KB, RT, GL)*
3114 GL

18. Total Depth: MD **20675** TVD **9138** 19. Plug Back T.D.: MD **20588** TVD **9137** 20. Depth Bridge Plug Set: MD **20588** TVD **9137**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|--------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 554 | | 685 | 154 | 0 | |
| 9.875 | 7.625 L80 | 26.4 | 0 | 8579 | 3334 | 1986 | 709 | 255 | |
| 6.750 | 5.500 P110 | 20.0 | 0 | 20635 | | 923 | 237 | 4900 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 9313 | | | | | | | |

25. Producing Intervals 26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING 2ND | 9283 | 20476 | 9283 TO 20476 | 0.370 | 1344 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9283 TO 20476 | 14142492G SLICKWATER + 4998G 7.5% HCL ACID W/ 16801463# SAND |

RECEIVED
NOV 28 2018

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--|
| 06/23/2018 | 07/01/2018 | 24 | → | 2919.0 | 5320.0 | 5757.0 | | | DISTRICT II-ARTESIA O.C.D. GAS LIFT |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 62/128 | SI | 1021.0 | → | 2919 | 5320 | 5757 | 1823 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
| | | | → | | | | | | NOV 17 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #436573 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
Reclamation Due: 12/22/2018

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 3314 | 4219 | OIL, GAS, WATER | RUSTLER | 291 |
| CHERRY CANYON | 4220 | 5618 | OIL, GAS, WATER | SALADO | 604 |
| BRUSHY CANYON | 5619 | 7102 | OIL, GAS, WATER | CASTILE | 1617 |
| BONE SPRING | 7103 | 8077 | OIL, GAS, WATER | DELAWARE | 3266 |
| BONE SPRING 1ST | 8078 | 9003 | OIL, GAS, WATER | BELL CANYON | 3314 |
| BONE SPRING 2ND | 9004 | 9138 | OIL, GAS, WATER | CHERRY CANYON | 4220 |
| | | | | BRUSHY CANYON | 5619 |
| | | | | BONE SPRING | 7103 |

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8078'M
2ND BONE SPRINGS 9004'M

Logs were mailed 9/24/18.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436573 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0009SE)

Name (please print) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 09/21/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #436573 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
417 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Blanco Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--|---|
| API Number 30-015-44633 | Pool Code 96473 | Pool Name Pierce Crossing; Bone Spring, East |
| Property Code 320631 | Property Name CORRAL CANYON "36-25" FEDERAL COM | Well Number 23H |
| OGRID No. 16696 | Operator Name OXY USA INC. | Elevation 3113.5' |

Surface Location

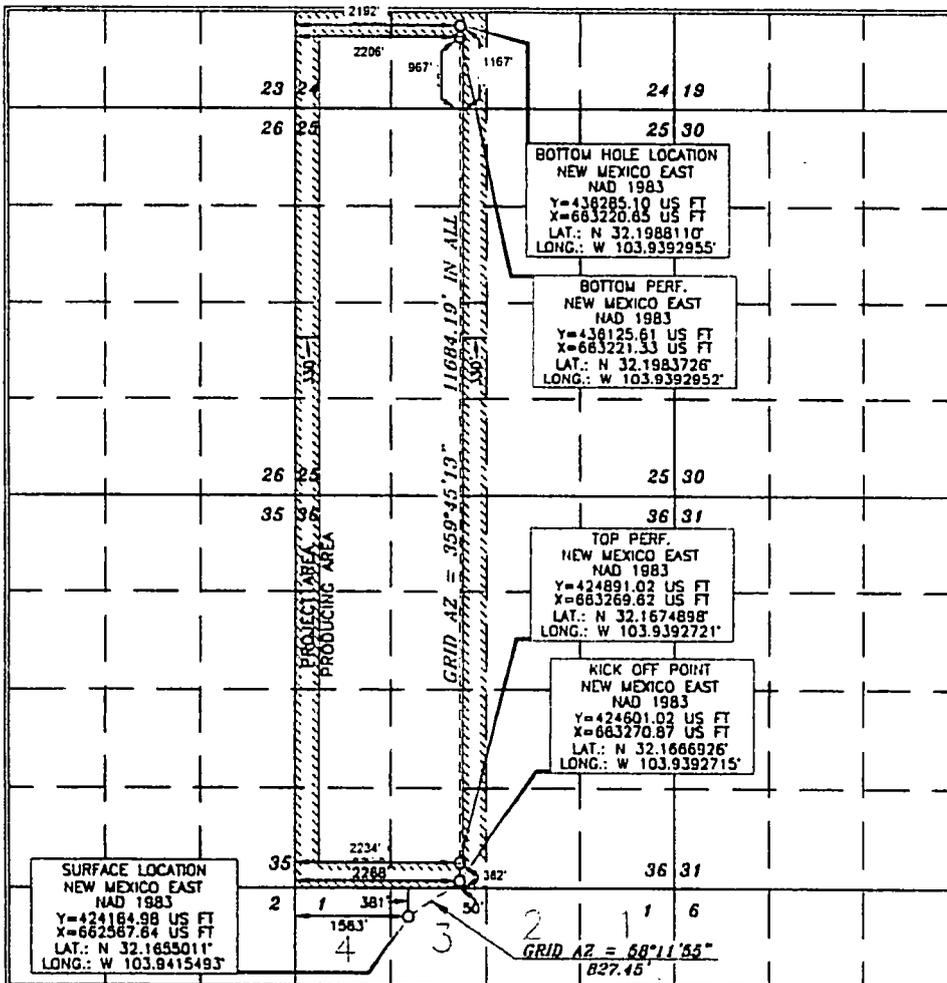
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| 3 | 1 | 25 SOUTH | 29 EAST, N.M.P.M. | | 381' | NORTH | 1563' | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| N | 24 | 24 SOUTH | 29 EAST, N.M.P.M. | | 1167' | SOUTH | 2192' | WEST | EDDY |

| | | | |
|------------------------|----------------------|--------------------|--|
| Dedicated Acres 720 | Joint or Infill Y | Consolidation Code | Order No. TP: 382 FSL 2234 FWL BP: 967 FSL 2206 FWL |
|------------------------|----------------------|--------------------|--|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as that location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Mitchell 6/5/18
Signature Date

Sarah Mitchell
Printed Name
sarah_mitchell@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the original copies of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DATE OF SURVEY
AUGUST 10, 2017

Signature and Seal
Professional Land Surveyor

Terry J. Ag...
Certificate Number 15079

15079