Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND I	റദ

	WELL C	OMPLI	EHONU	KKEU		PLETIO	NKEP	JKI	AND LO	G	- 1		M5938			
la. Type of	Gas V	•	Dr	_					i i	6. If Indian, Allottee or Tribe Name						
b. Type of	Other Deepen Deepen Diff. Resvr. Other Deepen Deepen Diff. Resvr. Other Deepen Deepen Diff. Resvr. 7. Unit or CA Agreement Name and									d No.						
2. Name of OXY US	Operator SA INCORP	ORATED) E	Mail: jar		ontact: JA mendiola							Name a		l No. N 36-25 FE	D COM
3. Address	5 GREEN	WAY PLA N, TX 770	ZA SUITE 046-0521	110			3a. Pho Ph: 43		(include a -5936	rea code)	į	9. API Well No. 30-015-44636-00-S1				
4. Location	of Well (Rep Sec 1	ort location	on clearly an BE Mer NMI	d in acco	rdance	e with Fede	ral require	ments)'	*			10. Fiel PIEI	d and Po	ol, or E ROSSIN	xploratory IG-BONE	SPRING,
At surfa			1213FEL 3 Sec	36 T24S	R29	E Mer NM	P				Ī	II. Sec.	, T., R.,	M., or E	Block and S S R29E M	urvey er NMP
		25 T24S	R29E Mer	NMP					3.930687	W Lon	-	12. Cou	nty or Pa		13. Stat	
At total depth NENE 198FNL 477FEL 32.195136 N Lat, 103.93070 14. Date Spudded 15. Date T.D. Reached									16. Date Completed				17. Elevations (DF, KB, RT, GL)*			
02/25/2018 04/10/2018 D & A Ready to Prod. 3136 GL 06/06/2018																
18. Total D	epth:	MD TVD	19660 9189		19. P	lug Back T		MD IVD	1960 9179		20. Dept	pth Bridge Plug Set: MD TVD				
21. Type E	lectric & Oth	er Mechan	nical Logs R	ın (Subm	it cop	y of each)		-	7	22. Was w	ell cored? ST run?				(Submit an (Submit an	
			nd all advices	not in	.tt)						ional Surv				(Submit an	
	Liner Reco		rt all strings Wt. (#/ft.)	set in we		Bottom	Stage Cer	menter	No. of	Sks. &	Slurry \	1 1	Cement 7	Top*	Amount	Pulled
			45.5	(MD	MD) (MD)		Depth		Type of	Sement (BE		200	Cement Top*		7 dillound	
14.750 9.875	† 	750 J55 625 L80	26.4		0	657 8765	 	3390		1908			. (
6.750	5.50	00 P110	P110 20.0 0 19646 831						206		5800					
					+		 									XV) -
	 				+					•						
24. Tubing	Record	· · · · ·		·			·									
	Depth Set (M	1D) Pa 9048	acker Depth	(MD)	Size	e Dep	th Set (MD) P:	acker Dept	h (MD)	Size	Dept	h Set (M)	D)	Packer Dep	th (MD)
2.375 25. Produci	ng Intervals	90401				26	. Perforation	n Reco	rd		-				 	
Fo	ormation		Тор		Bott	om	Perf	orated	Interval		Size	No	Holes		Perf. Stat	us
	NE SPRING	2ND		9647		19499			9647 TO	19499	0.37	0	1200	ACTI	VE	$-\mathcal{H}$
B)		-								_		+-		-		
D)									. – .–					Ī. "		
	racture, Treat		nent Squeez	e, Etc.											RECEIVI	<u>-</u>
	Depth Interve		199 124705	14G SUIC	:KWA	TER + 7182	G 7 5% HC		nount and W/ 15034						TECEIVE	<u> </u>
	30-	// 10 13-	133 12113	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,												
														NI	JV 2 8	2018
28. Product	ion - Interval	A	l										פות	TRIC	T II-ARTE	SIA O C
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL	Oil Gr Corr.		Gas Gravity	1	Production				
06/10/2018	06/30/2018	24		1909	1	4530.0	4790.0							GAS L	IFT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		as ICF	Water BBL	Gas:O Ratio	il	Well S					5500	חח
51/128	SI	697.0		1909	\perp	4530	4790		2373	P	°MC(EPI.	<u>ED F</u>	<u>-0R</u>	RECO	KU
	ction - Interva		(m.)	Ton		1	11/	1000		Ic	1		Mathad			$-\!\!\!\!+\!\!\!\!\!\!+$
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL	Oil Gr Corr.		Gas Gravity	·	roduction	ov 1	7 2	018	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		ias 4CF	Water	Gas:O	iil	Well S	tatus		17.	110	11.1	
Size	Flwg. SI	Press.	Rate	BBL		1CF	BBL	Ratio				IAIA	MELA!	ND MA	NAGEME	NT_
(See Instruct	tions and spa	ces for add	ditional data	on rever	se sid	'e)					7 6	CAR	I ŠBĀD	FIELD	OFFICE	

ELECTRONIC SUBMISSION #433264 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

*** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED **

| CARLSBAD FILLD GI

28b. Prod	duction - Interv	al C											
Date First Test Hours Produced Date Tested			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravin	у	Production Method			
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
28c. Prod	luction - Interv	al D											
Date First Produced	oduced Date Tested Production BBL					Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
29. Dispo	osition of Gas(Sold, used	for fuel, vent	ed, etc.)									
30. Sumr Show tests,	mary of Porous	zones of r	orosity and c	ontents then	eof: Cored in e tool open,	ntervals and flowing and	l all drill-stem I shut-in pressure	s	31. For	rmation (Log) Markers			
	Formation		Тор	Bottom		Description	ons, Contents, etc			Name	Top Meas. Depth		
BRUSHY BONE SI BONE SI BONE SI	CANYON CANYON PRING PRING 1ST PRING 2ND		3385 4302 5662 7200 8228 9102	4301 5661 7199 8227 9101 9189	OIL OIL OIL	., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA ., GAS, WA	ATER ATER ATER ATER		SA CA DE BE CH BF	JSTLER ALADO ASTILE ELAWARE ELL CANYON HERRY CANYON RUSHY CANYON DNE SPRING	492 1013 1865 3350 3385 4302 5662 7200		
52. l	itional remarks FORMATION BONE SPRI	(LOG) N											
2ND	BONE SPRI	NGS	9102'M										
1. E	le enclosed atta lectrical/Mech lundry Notice f	anical Log	gs (1 full set r	•	1	Geologi Core A	·=		DST R	eport 4. C	Directional Survey		
			Elect	ronic Subn For	nission #433 OXY USA I	264 Verific	ed by the BLM V RATED, sent to CAN WHITLOO	Vell Inform	nation S bad 16/2018 (18DW0213SE)	structions):		
Nam	ne(please print) DAVID	SIEWAKI				True [LGULAI	OINT AL	J VIOON			
Signature (Electronic Submission)								Date 08/29/2018					

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #433264 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Passix I
1623 N. French Dr., Hobbs, NAI 82340
Phone: (573) 393-4161 Fax: (575) 393-0720
Printel II.
811 S. Farti St., Arneila, NAI 88210
Phone: (573) 744-1220 Fax: (573) 748-9720
Phithir III.
1000 Rio Branne Road, Arnei, NAI 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
Dirpitel III.
1220 S. S. Francis Dr., Santa Fa, NAI 87303
Phone: (505) 476-3460 Fax: (805) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 96473 Pierce Crossina 30-015-44636 East Property Code Well Number "36-25" FEDERAL COM 322631 CORRAL CANYON 26H OGRID No. Operator Name Elevation 6696 OXY USA INC. 3136.0

Surface Location

UL or lot no. Section Township Range Lot Idn Feet from the North South line Feet from the East/West line County 25 SOUTH 29 EAST, N.M.P.M. NORTH EAST 940 1213' **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East West line County 29 EAST. N.M.P.M. 25 24 SOUTH NORTH EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Profes NO. BP-355 FNL 476 FEL 32D TP-396 FSL 416 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

