

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM88139

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INCORPORATED			Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521			3a. Phone No. (include area code) Ph: 432-685-5936		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 2 T25S R29E Mer NMP At surface Lot 4 694FNL 1308FWL 32.164627 N Lat, 103.959465 W Lon Sec 35 T24S R29E Mer NMP At top prod interval reported below SESW 383FSL 2267FWL 32.167588 N Lat, 103.956379 W Lon Sec 26 T24S R29E Mer NMP At total depth NENW 204FNL 2213FWL 32.195174 N Lat, 103.956393 W Lon			8. Lease Name and Well No. CORRAL FLY 35-26 FEDERAL COM 23H		
14. Date Spudded 04/01/2018			15. Date T.D. Reached 06/12/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/2018			9. API Well No. 30-015-44704-00-S1		
18. Total Depth: MD 19480 TVD 8949			19. Plug Back T.D.: MD 19421 TVD 8949		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory PIERCE CROSSING-BONE SPRING, E		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG			11. Sec., T., R., M., or Block and Survey or Area Sec 2 T25S R29E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3019 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	400		418	99	0	
9.875	7.625 L80	26.4	0	8405	3197	1737	600	0	
6.750	5.500 P110	20.0	0	19470		850	208	7903	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND			9463 TO 19338	0.370	1200	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

RECEIVED

Depth Interval	Amount and Type of Material
9463 TO 19338	12129390G SLICKWATER W/ 14965099# SAND

NOV 28 2018

DISTRICT II-ARTESIA O.C.D.

28. Production - Interval A

Date First Produced 07/24/2018	Test Date 08/09/2018	Hours Tested 24	Test Production →	Oil BBL 3683.0	Gas MCF 6400.0	Water BBL 4850.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 41/128	Tbg. Press. Flwg. SI	Csg. Press. 1460.0	24 Hr. Rate →	Oil BBL 3683	Gas MCF 6400	Water BBL 4850	Gas:Oil Ratio 1738	Well Status POW	ACCEPTED FOR RECORD NOV 17 2018 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439420 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 1/22/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3165	4031	OIL, GAS, WATER	RUSTLER	258
CHERRY CANYON	4032	5387	OIL, GAS, WATER	SALADO	581
BRUSHY CANYON	5388	6937	OIL, GAS, WATER	CASTILE	1700
BONE SPRING	6938	7915	OIL, GAS, WATER	DELAWARE	3129
BONE SPRING 1ST	7916	8930	OIL, GAS, WATER	BELL CANYON	3165
BONE SPRING 2ND	8931	8949	OIL, GAS, WATER	CHERRY CANYON	4032
				BRUSHY CANYON	5388
				BONE SPRING	6938

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 7916'M
2ND BONE SPRINGS 8931'M

Logs were mailed 10/15/18.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439420 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0025SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #439420 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Grande Road, Artesia, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1270 S. St. Francis Dr., Santa Fe, NM 87503
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☒ AMENDED REPORT
 (As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44704	Pool Code 96473	Pool Name Pierce Crossing Bone Spring, East
Property Code 320767	Property Name CORRAL FLY "35-26" FEDERAL COM	Well Number 23H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3018.5'

Surface Location

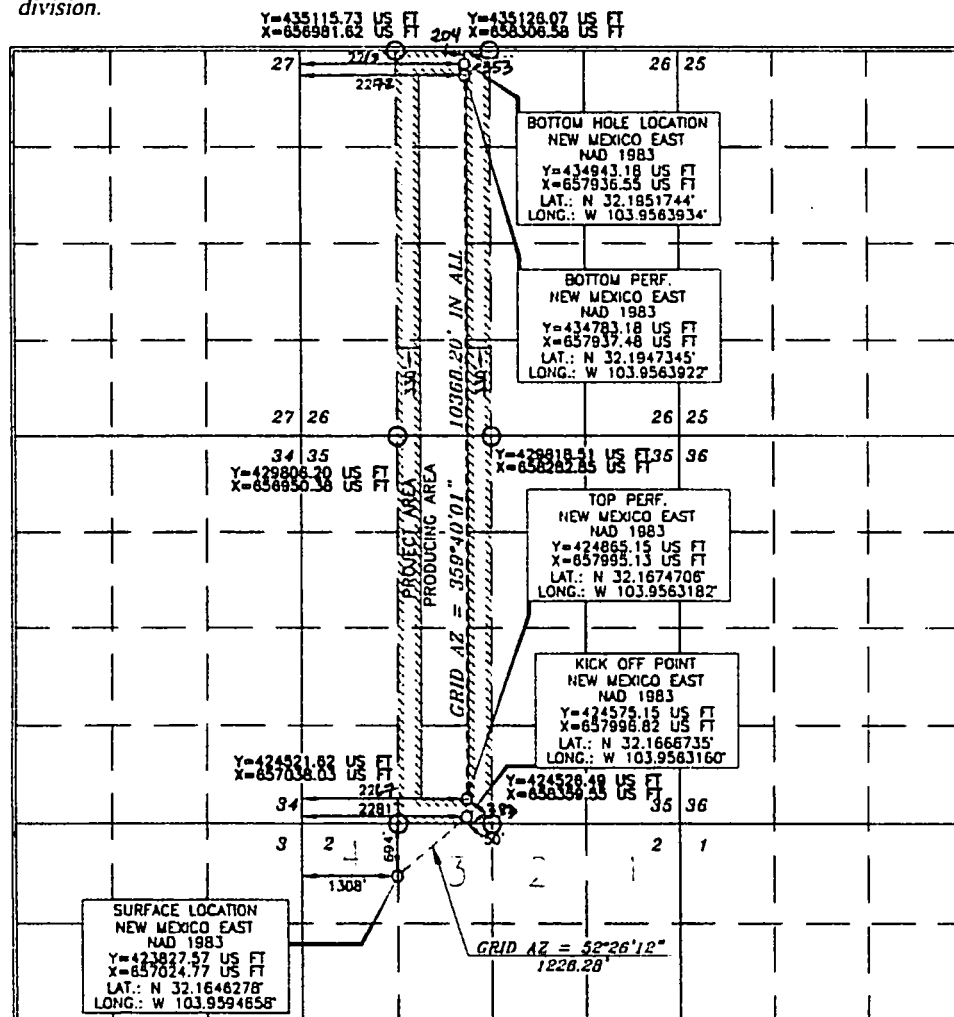
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	2	25 SOUTH	29 EAST, N.M.P.M.		694'	NORTH	1308'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	24 SOUTH	29 EAST, N.M.P.M.		1304 204	NORTH	2281 2213	WEST	EDDY

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. BP- 353 FNL 2272 FWL TP- 383 FSL 2267 FWL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Jana Mendiola Date: 7/12/18
 Printed Name: Jana Mendiola
 E-mail Address: janalyn_mendiola@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from original survey data made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 15, 2017
 Signature and Seal of Professional Land Surveyor: Terry J. Paul
 Certificate Number: 15079