

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC067144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
INDIAN FLATS BASS FEDERAL 0049. API Well No.  
30-015-2222910. Field and Pool or Exploratory Area  
INDIAN FLATS; DELAWARE11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tracie\_cherry@xtoenergy.com3a. Address  
6401 HOLIDAY HILL RD BLDG 5  
MIDLAND, TX 797073b. Phone No. (include area code)  
Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T21S R28E Mer NMP NESW 2310FSL 1550FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry of intent to plug-back and recompleat the referenced well. Requesting approval to test the Ramsey sand to return the well to production.

Well is in a known H2S area. Appropriate precautions will be taken.

1. MIRU H2S safety supervision crew and workover unit. Remove wellhead and install 3K BOP. Function test BOP and pressure test to 1500 psi. POOH w/pump, rods and tbg.

2. RIH and tag PBTD @ +/- 3729' to verify. RIH w/CIBP for 5-1/2", 15.5# csg to 3490' and set. Tag w/tbg to verify setting. Pressure test csg and CIBP to 500 psi for 30 mins. Spot 1000 gal 7.5% HCL across proposed interval.

GC Accepted for 12-3-18 record - NMOCD

RECEIVED

NOV 28 2018

DISTRICT II-ARTESIA O.C.D.

Run CBL to determine actual top cement prior to perf.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #439255 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2018 ( )

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/11/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

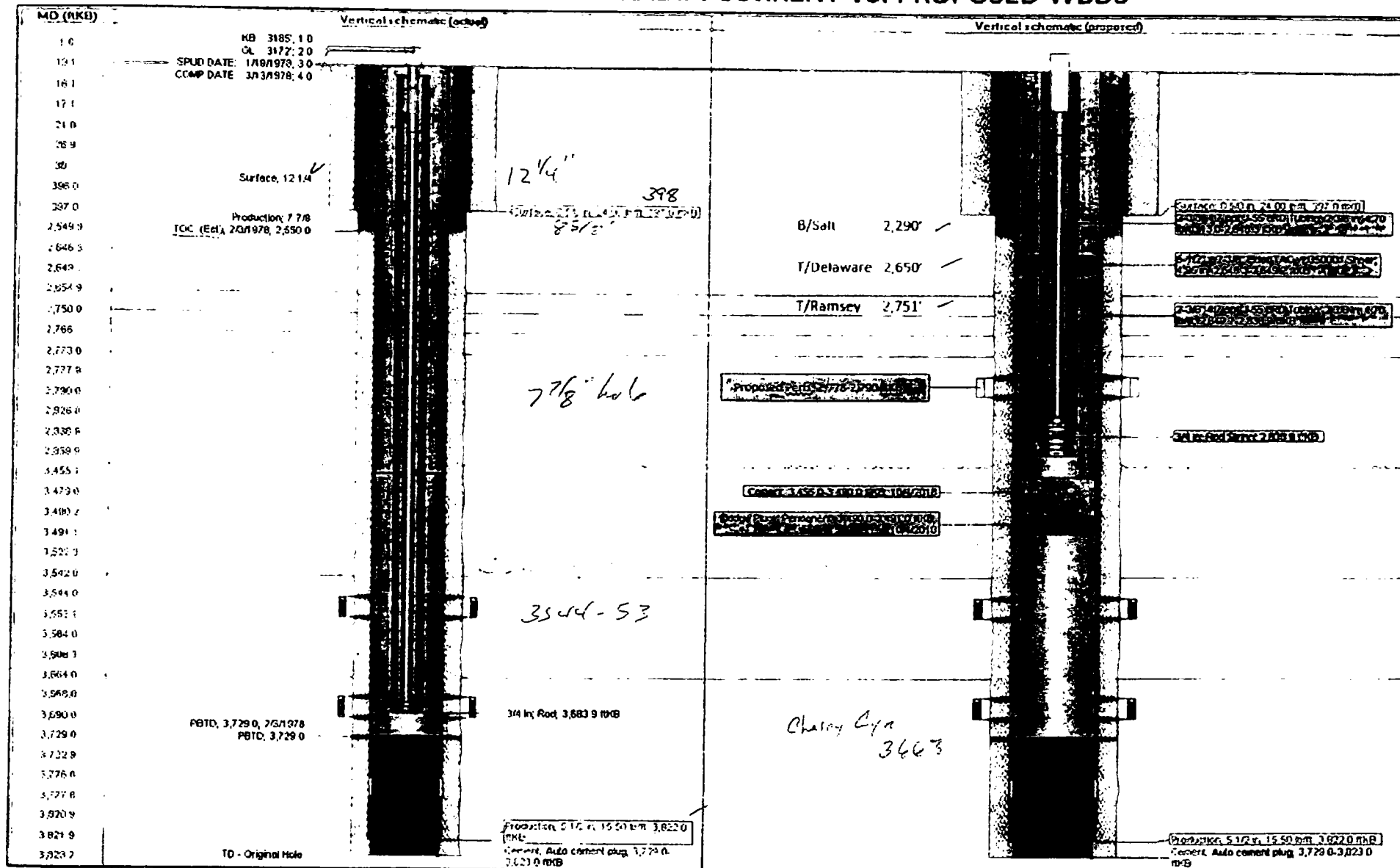
corrected authorization  
based on new info.

**Additional data for EC transaction #439255 that would not fit on the form**

**32. Additional remarks, continued**

3. Perf Ramsey 2778'-2790. Perf size .42", 3 SPF (36 total holes).
4. Set 2-3/8" pkr and tbg above perfs. Acidize w/5000 gals 15% HCL plus additives.
5. Swab well. RIH w/rods and pump. Turn well to production.

# INDIAN FLATS BASS FEDERAL #4 CURRENT VS. PROPOSED WBDS



3820