

Submit One Copy To Appropriate	State of	New Me	xico		Form C-103
Submit One Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources				Revised November 3, 2011	
1625 N. French Dr., Hobbs, NMB 240 1 0 2018				WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-015-27221 5. Indicate Type of Lease	
District III DISTRICT II-ARTESIA O.C. 1220 South St. Francis Dr.				STATE ☑ FEE □	
District IV				6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				LG-1525	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR	R PROPOSALS TO DRILL OR TO DEE F "APPLICATION FOR PERMIT" (FOR	Dee 36 SW State			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other				9. OGRID Number	
2. Name of Operator EOG Y Resources, Inc.				025575	
3. Address of Operator				10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210				Dagger Draw; Upper Penn, North	
4. Well Location					
Unit Letter K: 1980 feet from the South line and 1800 feet from the West line					
Section 36 Township 19S Range 24E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3612' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
					PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING [] '
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	- MOETIFEE COMITE		ONONCOCHILETT		
OTHER: Location is ready for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
A steel market at least 4 in diameter and at least 1 above ground level has soon seems at least 4.					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
TERMANENTET STAMTED ON THE MARKER SOOK NEED					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Flow line Not Removed 5w 5.2 of be Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
Anchors, dead men, the downs and risers have been cut off at least two feet below ground feet. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. The last in Part to be All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Power Line / Polas Not Camous d All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, eturn this form to the appropriate District office to schedule an inspection.					
	A(人人				
SIGNATURE		_ IIILE: -	Environmental Su	pervisor	_ DATE12/10/2018
TYPE OR PRINT NAME:	Robert Asher	_ E-MAIL:	Robert Asher@e	ogresources.com	PHONE: <u>575-748-4217</u>
For State Use Only					
ADDDOVED DV	DENIED	TITLE	DENIE	D	DATE /2/22 /18
APPROVED BY: (if a		_IIILE_			