Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMP	I FTION OR R	FCOMPLETION	I RFPORT	AND LOG

	WELL C	OMPL	ETION O	R RE	COMP	PLETIO	N REPO	RT	AND L	.OG		ĺ	5. Le N	ase Serial N MNM31200	6.) (NM-1	425	8
la. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other										6. If Indian, Allottee or Tribe Name				D'_{H}				
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											esvr.	7. Unit or CA Agreement Name and No.						
2. Name of Operator Contact: RYAN BARBER 8. Lease Name and Well No.																		
PERCUSSION PETRO OPERATING ELIGAII: ryan@percussionpetroleum.com HUBER FEDERAL 7H 3. Address 919 MILAM STREET SUITE 2475 3a. Phone No. (include area code) 9. API Well No.																		
	HOUSTON	N, TX 77	7002				Ph: 713	3-300	0-1853	area co	ue)					5-44706-00-S	1	
4. Location	Sec 34	T19S R	ion clearly and 25E Mer NM	1P)*				10. F S	ield and Pod EVEN RIV	ol, or I ERS:	Exploratory GLORIETA YI	ESO	
At top p			1186FEL 32 Sec elow SWS	3 T20S	R25E	Mer NMP	7869 W Lor	ר					11. S	ec., T., R., t Area Sec	M., or : 34 T	Block and Surv 19S R25E Mei	ey NMP	
At total	Sec	3 T20S	R25E Mer N L 1479FEL	IMP			68323 W I	οn						County or Pa	rish	13. State NM	_	
14. Date Sp 05/05/2	oudded	3L 201 3	15. Da		Reache		16.	Date D &	Complete A 🔯 0/2018	ed Ready to	o Pr	rod.		levations (I	OF, KE 4 GL	3, RT, GL)*		
18. Total D	epth:	MD TVD	8030 2975		19. Ph	ig Back T	.D.: M		79	38	T	20. Dep	th Brid	ige Plug Se	t:]	MD TVD		
21. Type El	lectric & Oth		nical Logs Ru	ın (Sub	mit copy	of each)			-	W	as D	vell cored OST run? tional Sur		⊠ No [🗖 Yes	(Submit analys (Submit analys (Submit analys	sis)	
23. Casing an	nd Liner Reco	ord (Repo	ort all strings	set in w	vell)		•		,			1						
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI	- 1	Bottom (MD)	Stage Cem Depth			of Sks. & of Cemer		Slurry (BB)		Cement 7	`op*	Amount Pul	lled	
12.250		625 J55			0	1304			- //	-	60				0			
8.750	+	000 L80			0	2814 8030	>-láu	PLA	124		25	+			0			
8.750	5.	500 L80	17.0		2814	8030	1 3	H	MY	- 10	325	 						
									Ť							1		
	<u></u>		<u> </u>									<u></u>					4.	vX ′
24. Tubing		4D) B	la alson Donth (MDV	Size	Dont	h Set (MD)	Т.	Packer De	nth (MD	\ T	Size	ΙDα	pth Set (MI	, I	Packer Depth (1	MD)	U
Size 2.875	Depth Set (N	2432	acker Depth ((UID)	Size	Дерс	is Set (MD)	+'	acker De	pui (MID	.	3120	100	pui sei (ivii	" 	racker Depui (i	(VID)	-
25. Produci					·	26.	Perforation	Reco	ord									
Fo	rmation		Тор	\Box	Botto		Perfo	rated	Interval		Ĺ	Size	_	Vo. Holes		Perf. Status		
A)	<u> </u>	/ESO		3353	•	7900			3353 T	O 7900	╀	0.42	20	1440	OPE	<u>N</u>		
B)						+-				-	╁╴		+-					
D)											T							
27. Acid, Fr	racture, Treat	ment, Cer	ment Squeeze	, Etc.														
- 1	Depth Interva		900 4,570,36	2185	OE SANI	O IN SUC	CWATER	A	mount an	d Type o	f M	laterial			ıw (DIL CONS	ERV	ATION
		33 10 /	90014,570,50	Z LBG	01 0711	J III OLIOI	WAILK									ARTESIA DI	STRIC	T
						_										NOV 1 4	2018	}
28 Product	ion - Interval	Δ					<u>.</u>							•				;
Date First	Test	Hours	Test	Oil	Gas		Water		ravity	Ga			Product	ion Method		RECEI	VED	Į,
Produced 08/01/2018	Date 09/13/2018	Tested 24	Production	BBL 1356	6.0 MC	631.0	3BL 2445.0	Соп.	API	Gr	avity	<u></u>		ELECTRIC I	PUMP	SUB-SURFACE		
Choke	Tbg. Press.	Csg.	24 Нг.	Oil	Gas	,	Water	Gas:C		w	A	alus () -				CORD		
Size	Flwg. SI	Press.	Rate	BBL 135	6 MC	631	3BL 2445	Ratio	465		1	ow[0 1 01	1118	-55110		
28a. Produc	tion - Interva	l B	<u> </u>							!								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil G Corr.	ravity API	Ga Gr	vity	, ,/	₩ <u>₩</u>	on Method	2018 2018	de		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:0 Ratio		w.	l St	""BURE/	AU OF	LAND MA BAD FIELD	MAG	EMENT		
	SI	1						ı		ſ		U	MLJĒ	JAU LIEFO	UTT	UE		

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #441877 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 1/30/2019

28b. Prod	uction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Ga	Production Method vity			-	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	w	ell Status	1			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio						
28c. Prod	uction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status				
29. Dispo SOLI	sition of Gas(Sold, used	for fuel, veni	ed, etc.)									
30. Sumn	nary of Porous	Zones (In	clude Aquife	ers):				•	31. Fo	rmation (Log) Ma	ırkers		
tests,	all important including dept ecoveries.	zones of p h interval	orosity and c tested, cushic	ontents the on used, tim	reof: Core ie tool ope	d intervals and a en, flowing and s	ll drill-stem shut-in pressur	res					
	Formation		Тор	Botton		Description	criptions, Contents, etc.			Name		Top Meas, Depth	
									G	AN ANDRES LORIETA ESO		876 2511 2655	
20 111			1	<u> </u>								L	
32. Addi	tional remarks	(menuc p	nugging proc	edure).									
	e enclosed atta										•	·	
	ectrical/Mecha andry Notice for	_	•	• '	n	2. Geologic6. Core Anal	-		3. DST R 7 Other:	3. DST Report 4. Directional Survey 7 Other:			
34. I here	eby certify that	the foreg	oing and atta	ched inform	nation is c	omplete and con	rect as determi	ined from	all availab	le records (see atta	sched instruction	ons):	
	. •		Elect	ronic Subr For PERC	nission #4 USSION I	141877 Verified PETRO OPERA essing by DINA	by the BLM ATING LLC,	Well Info	ormation S the Carlsb	ystem. ad			
Name	e(please print,	RYAN B		WALMISS	ioi proc	coming by DINA			LEUM EN				
Signa	ature	(Electro	nic Submiss	ion)		Date <u>10/30/2018</u>							
Title 18 to of the Ur	U.S.C. Section	1001 and y false, fic	Title 43 U.S titious or frac	.C. Section dulent states	1212, mai	ke it a crime for epresentations as	any person knos to any matter	owingly :	and willfull	y to make to any o	lepartment or a	gency	

NM OIL CONSERVATION ARTESIA DISTRICT

Revised August 1, 2011

RECEIVED, to appropriate District Office

MENDED REPORT

Elevation

3514

JUL 2 7 2018 Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT I

DISTRICT III

DISTRICT IV

1625 H. French Dr., Sobbe, 105 55240 Phone (670) 200-6161 Fuzz (575) 523-0780

DISTRICT II 811 8, First St., Artesia, Mr 88210 Facco (276) 745-1823 Ren (376) 745-4720

1000 Rio Brazzo Rd., Asteo, NM 67410

1220 S. St. Prencis Dr., Santa Pa, 552 87505 Phone (800) 475-0460 Page (805) 476-0463

OCRID No 371755

Poel Code API Number 30.015.44706 91565 olocieta North 100 Well Humb Property Codes 317843 Property Name **7H** HUBER FEDERAL

State of New Mexico

Energy, Minerals and Natural Resources Department

1226 South St. Francis Dr.

Santa Fe. New Mexico 87605

OIL CONSERVATION DIVISION

PERCUSSION PETROLEUM OPERATING. LLC Surface Location

Operator Name

North/South line Township Range FEET from the FEET from the East/Vest line Lot Idn County UL or lot No. Section 34 19 S 25 E 558 SOUTH 1186 **EAST FDDY**

Bottom Hole Location If Different From Surface

Section Township Let ide FEET from the North/South Line FEET from the East/Vest line County Iff. or lot No. Range 25 E 20 SOUTH 1479 **EAST EDDY** 0 3 20 S Consolidation Code Joint or Infill Dedicated Agree

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

