

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-45019
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
South Loving 2/11 WODE State
6. Well Number: 1H **NM OIL CONSERVATION ARTESIA DISTRICT**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

DEC 06 2018

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744 **RECEIVED**

10. Address of Operator
PO Box 5270
Hobbs, NM 88240

11. Pool name or Wildcat
Purple Sage Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	24S	27E		360	North	1330	West	Eddy
BH:	E	11	24S	27E		2297	North	476	West	Eddy

13. Date Spudded 07/10/2018 14. Date T.D. Reached 07/31/18 15. Date Rig Released 08/03/18 16. Date Completed (Ready to Produce) 10/24/18 17. Elevations (DF and RKB, RT, GR, etc.) 3152 GL
18. Total Measured Depth of Well 16570 MD / 9108 19. Plug Back Measured Depth 16532 MD 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9448' - 16525' Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	510'	17 1/2"	C 550 buc	0
9 5/8"	40 HCL80	2300'	12 1/4"	C 600 buc	0
7"	29 HCP110	9435'	8 3/4"	C 800 buc	0

Provide tubing detail or request Tubing Exception
90 days exposure
1-24-2019

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. SIZE
4 1/2"	8614'	16525'	425 C		

26. Perforation record (interval, size, and number)
9448' - 16525' (44 stages, 0.39" EHD, 1548 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9448' - 16525' 17,808,507 gals SW, carrying 10,966,350# local 100 Mesh sand & 6,471,800# local 40/70 sand.

28. PRODUCTION

Date First Production 10/24/18 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 11/15/18 Hours Tested 24 Choke Size 32/64" Prod'n For Test Period Oil - Bbl 848 Gas - MCF 1277 Water - Bbl. 2497 Gas - Oil Ratio 1506
Flow Tubing Press. NA Casing Pressure 1700 Calculated 24-Hour Rate Oil - Bbl. 848 Gas - MCF 1277 Water - Bbl. 2497 Oil Gravity - API - (Corr.) 47.80

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Robin Terrell

31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 08/03/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed

Signature Jackie Lathan Name Regulatory Title 12/20/18 Date

E-mail Address jlathan@mewbourne.com

