

Subm./To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-015-44384 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-2192																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Nailed It State Com 6. Well Number: NM OIL CONSERVATION #001 ARTESIA DISTRICT																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		APR 20 2018 RECEIVED																																				
8. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID 372043																																				
10. Address of Operator 602 PARK POINT DR, STE 200 GOLDEN, CO 80401		11. Pool name or Wildcat [98220] PURPLE SAGE; WOLFCAMP																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>H</td> <td>36</td> <td>26S</td> <td>30E</td> <td>1</td> <td>330</td> <td>S</td> <td>990</td> <td>E</td> <td>EDDY</td> </tr> <tr> <td></td> <td>H</td> <td>36</td> <td>26S</td> <td>30E</td> <td>1</td> <td>330</td> <td>S</td> <td>990</td> <td>E</td> <td>EDDY</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	H	36	26S	30E	1	330	S	990	E	EDDY		H	36	26S	30E	1	330	S	990	E	EDDY	13. Date Spudded 08/27/2017	14. Date T.D. Reached 09/20/2017	15. Date Rig Released 09/24/2017	16. Date Completed (Ready to Produce) 04/02/2018	17. Elevations (DF and RKB, RT, GR, etc.) 21.4' RKB
Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																												
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18. Total Measured Depth of Well 11,737'	19. Plug Back Measured Depth N/A	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR, Quad Combo																																			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11630', 11640', PURPLE SAGE; WOLFCAMP (GAS)																																						
23. CASING RECORD (Report all strings set in well)																																						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																	
13-3/8"	54.5#	852'	17.5"	765	0																																	
9-5/8"	40#	3811'	12.25"	1229	0																																	
7-5/8"	29.7#	11724'	8.75"	884	0																																	
24. LINER RECORD																																						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																		
26. Perforation record (interval, size, and number) 11630' - 11640', 0.5", 20 @ 2 SPF, 10 clusters			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,630' - 11,640'</td> <td>151,580 lbs 30/50 sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,630' - 11,640'	151,580 lbs 30/50 sand																													
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28. PRODUCTION																																						
Date First Production 04/03/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Shut-in																																		
Date of Test 04/12/2018	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period 38	Oil - Bbl 38	Gas - MCF 385																																	
				Water - Bbl. 107	Gas - Oil Ratio 10,132																																	
Flow Tubing Press. 960	Casing Pressure 960	Calculated 24-Hour Rate 38	Oil - Bbl. 38	Gas - MCF 385	Water - Bbl. 107																																	
					Oil Gravity - API - (<i>Corr.</i>) 57																																	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared					30. Test Witnessed By Jemmi Jackson																																	
31. List Attachments																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:																																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude		Longitude		NAD83																																		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Josh Mathews* Printed Name Josh Mathews Title Operations Engineer Date 04/20/2018

E-mail Address jmathews@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Picurac Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Moab	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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